Proposed CITY OF CHERRYVILLE BUDGET

2025-2026







June 9, 2025

I would like to personally thank the Mayor and all Council Members for their input during the budget process. City Staff have worked tirelessly to identify the most critical needs to address first and foremost. The City of Cherryville has continued to experience revenue growth while also maintaining expenses. Due to this, the General Fund Balance is experiencing levels that place the City on solid financial ground.

In the proposed 2025/2026 budget I am once again not recommending any increases in tax rates, electric rates, or water/sewer rates. The City of Cherryville is currently in a position to keep rates at the current levels and still provides numerous improvements for the Citizens of Cherryville.

The 2025/2026 budget does not include a tax rate increase and keeps the current tax rate at .48 cents per \$100.

The Electric Rate is proposed to remain stable at the current rate in the 2025/26 budget. The City of Cherryville is proud to say that we still have one of, if not, the lowest electricity rate in our area. We have had businesses that have started within the past year and have the option of customer choice. I am proud to say they have selected the City of Cherryville as their provider, because of the rate and reliability! This is an accomplishment that we all should be proud of!

The 2025/2026 budget includes a 10% COLA for the majority of full-time City employees. We also compared some individual positions within the city to determine salary increases. A few positions received more than 10% to get closer to market value, while some received less than 10%. The COLA increase will help Employees with the City

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of Cherryville continue to come up to market value. Over the past few years, we have looked at Cherryville employees in similar positions at locations similar in size. We were at the bottom in every category and with the salary study and COLA increases we have now started to approach the mid-range of compensation for job classifications. This increase will allow us to be competitive with neighboring municipalities.

Health Insurance costs were negotiated from a 28% increase, down to a 10% increase. We also will receive a rate credit at the beginning and end of the budget year from BCBS. This will help drive the overall increase down to less than 10%. The administrative rebate will be \$25,000 in August of 2025 and another \$25,000 in June of 2026, for a \$50,000 total. This will bring our increase to approximately 5% and I feel this is a major accomplishment in the current environment for health insurance rates. The Dental plan was negotiated to have no fee increase this budget year.

This 2025/2026 budget addresses our needs at the Police Department in acquiring vehicles through the lease program we have been operating under. We currently have (11) vehicles leased for the Police Department, (1) Dodge Truck for the Fire Department, (2) Nissan Frontier for Public Works and (1) Dodge Truck was moved from the Police Department to the Wastewater plant. This truck will allow for towing and gaining access to lift stations.

In the 2024/2025 budget we added two (2) positions to the Police Department to be prepared for the additional growth. This year's budget will add one (1) position to the Fire Department to start addressing our needs to manpower issues, as Cherryville continues to grow. Also, Finance Director Dixie Wall will have Assistant City Manager added to her title. Mrs. Wall has been instrumental in the success of the City of Cherryville and as we continue to grow and add responsibilities, the Finance Director/Assistant City Manager title is vital to defining Mrs. Wall's role within the organization.

As staff prepared this budget the Water/Sewer fund has still been identified as the fund with the most concern. The Water/Sewer fund has struggled because of maintenance costs in years past. As we have identified and corrected maintenance issues at the water plant and repaired leaks, we have drastically cut the amount of water unaccounted for. This has helped save on chemicals and in turn helped us toward improving the financial condition of this fund.

This year we are making a concentrated effort to pave (8) roads within the 2025/2026 budget. Last budget year we paved (4). We recognize that roads are one of the primary concerns/needs we face. Most of the funds for paving roads come from Powell Bill funds and we only receive a little over \$200,000 per year. This is why we are trying to utilize funds from other sources for road improvements. There is not a quick fix to this issue, but we are striving to continue to pave roads every year at an accelerated rate to make progress. Last budget year we had two expensive projects on Pink Street and Hampton Drive where the roads were collapsing, and we were forced to put in new storm drainpipes. Hopefully, as we get issues like this addressed, we will be able to use more funds toward paving.

I want to also emphasize the Sewer projects we are looking at completing with grant funds (\$1,650,000) from the NC State Budget. We have completed Keystone lift station and are currently working at Ballard and Heavner lift stations.

In summary, the budget has increased overall. The 2025/2026 budget is proposed to be \$18,777,275. This is an increase of approximately 5 1/2 % over the 2024/2025 budget. Salary and benefit increases (Health Insurance premiums) are a major reason for the increase. The city is growing to compensate for the increases without having to raise rates (tax, electricity or water/sewer).

Brian Dalton, City Manager City of Cherryville



CITY OF CHERRYVILLE 2025 - 2026

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BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CHERRYVILLE that the annual Budget Ordinance be adopted for the fiscal year beginning July 01, 2025 and ending June 30, 2026:

SECTION 1 - GENERAL FUND REVENUES:

Current Year Ad Valorem Taxes	\$ 3,120,000.00
1st Prior Year Taxes	\$ 19,000.00
2nd Prior Year Taxes	\$ 2,850.00
3rd Prior Year Taxes	\$ 500.00
All Year Prior Taxes	\$ 1,800.00
Vehicle Taxes	\$ 290,000.00
Vehicle Tag Fees	\$ 47,000.00
Tax Penalties	\$ 15,000.00
Rents & Leases	\$ 18,000.00
Franchise Tax	\$ 385,000.00
Wine & Beer Tax	\$ 30,000.00
Powell Bill Allocation	\$ 248,000.00
Powell Bill Interest	\$ 18,500.00
Sales Tax Distribution	\$ 1,400,000.00
ABC Revenues	\$ 30,000.00
Interest Earned	\$ 200,000.00
Court & Jail Fees	\$ 2,000.00
Waste Disposal Fees	\$ 105,000.00
Tipping Tax	\$ 4,900.00
Landfill Use Fees	\$ 610,000.00
Landfill Late Charge	\$ 10,000.00
Fire Protection Fees	\$ 5,800.00
Zoning Fees	\$ 20,000.00



CITY OF CHERRYVILLE 2025 - 2026

Cemetery Sales	\$ 100,000.00
Cemetery Interest	\$ 1,200.00
Recreation Ball Field Rental	\$ 5,300.00
Recreation Fees	\$ 10,500.00
Recreation Gate Fee	\$ 5,000.00
Recreation Concessions	\$ 5,700.00
Powell Bill Fund Balance	\$ 130,850.00
Payment in Lieu of Taxes	\$ 70,000.00
Fund Balance Appropriated	\$ 1,084,475.00
TOTAL ESTIMATED GENERAL FUND REVENUES:	\$ 7,996,375.00
EXPENDITURES:	
Administration	\$ 719,100.00
Economic Development	\$ 546,625.00
Police	\$ 2,586,150.00
Fire	\$ 1,493,700.00
Public Works	\$ 194,850.00
Street	\$ 517,100.00
Sanitation	\$ 1,064,500.00
Powell Bill	\$ 397,350.00
Recreation	\$ 396,000.00
Cemetery	\$ 81,000.00
TOTAL ESTIMATED GENERAL FUND EXPENDITURES:	\$ 7,996,375.00



CITY OF CHERRYVILLE 2025 - 2026

SECTION 2 - ELECTRIC FUND

Extension Fees	\$ 16,800.00
Electric Late Charge	\$ 75,000.00
Interest Earned	\$ 25,000.00
Electric Returned Check Charge	\$ 1,900.00
Electric Sales	\$ 6,324,000.00
Electric Sales Tax	\$ 400,000.00
Electric Security Lights	\$ 83,000.00
Non-Payment Fees	\$ 35,000.00
Electric Pole Rental	\$ 26,800.00
Miscellaneous Revenue	\$ -
Appropriated Fund Balance	\$ -
TOTAL ESTIMATED ELECTRIC FUND REVENUES:	\$ 6,987,500.00
EXPENDITURES:	
Electric Operating	\$ 6,987,500.00
TOTAL ESTIMATED ELECTRIC FUND EXPENDITURES:	\$ 6,987,500.00



CITY OF CHERRYVILLE 2025 - 2026

SECTION 3 - WATER & SEWER FUND

Interest Earned	\$ 50,000.00
Water/Sewer Late Payment	\$ 45,000.00
Miscellaneous Revenue	\$ -
Water/Sewer Returned Check Charge	\$ -
Water Sales	\$ 1,650,000.00
Sewer User Charges	\$ 1,300,000.00
Water & Sewer Disconnect Fees	\$ 11,000.00
Water & Sewer Tap Fees	\$ 85,000.00
Fund Balance	\$ 652,400.00
TOTAL ESTIMATED WATER & SEWER FUND REVENUES:	\$ 3,793,400.00
EXPENDITURES:	
Water & Sewer Administrative	\$ 1,848,100.00
Water Plant	\$ 1,183,500.00
Wastewater Treatment Plant	\$ 761,800.00
TOTAL ESTIMATED WATER & SEWER FUND EXPENDITURES	\$ 3,793,400.00



CITY OF CHERRYVILLE 2025 - 2026

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SECTION 6 - AD VALOREM TAXES

An Ad Valorem tax rate of \$0.48 per hundred dollars (\$100) valuation of taxable property, as listed for taxes as of January 01, 2025, is hereby levied and established as the official tax rate for the City of Cherryville for the Fiscal Year 2025 - 2026. The purpose of the Ad Valorem tax levy is to raise sufficient revenue to assist in financing necessary municipal government operations in the City of Cherryville.

Vechicle Tag Fee \$10.00

SECTION 7 - LANDFILL FEES

Effective July, 2025 billing, rates will be the following Residental \$ 15.00 Commerical/Industrial \$18.00

SECTION 8 - CEMETERY FEES

Effective July, 2025 billing, superseding all existing rates. All other rates will remain unchanged.

SECTION 9 - ELECTRIC RATES

Effective July, 2025 billing, superseding all previous rate schedules. Rates will remain unchanged, except for the REPS rider rate, and the OP-12 and CP-98 that moved to appropriate commercial rate in FY22 with ecomonic rider for 5 years. The rider will expire effective July 1 2025.



CITY OF CHERRYVILLE 2025 - 2026

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SECTION 10 - WATER RATES

Effective July, 2025 billing, rate per 1,000 gallons will be \$6.50* Residental Facility Charge \$17.00* Residental Availably Charge \$17.00* Commerical/Industrial Facility \$21.00* Facility Charge includes 1,000 gallons of Water * Outside Customer Rates are double the above

SECTION 11 - SEWER RATES

Effective July, 2025 billing, rate per 1,000 gallons will be \$6.50* Residental Facility Charge \$17.00* Residental Availably Charge \$17.00* Commerical/Industrial Facility\$21.00* Facility Charge includes 1,000 gallons of Sewer Flat Rate Charge \$36.50 * Outside Customer Rates are double the above

SECTION 12 - DOCUMENTATION

Copies of this Ordinance will be kept on file at City Hall and shall be furnished to the City Clerk and Finance Officer to provide direction in the collection of revenues and disbursement of city funds.

SECTION 13 - SPECIAL AUTHORIZATION BUDGET OFFICER

- A. The City Manager shall serve as the Budget Officer.
- **B.** The Budget Officer shall be authorized to reallocate departmental appropriations among the various expenditures within each department.
- C. The Budget Officer is authorized to effect interdepartmental transfers.



CITY OF CHERRYVILLE 2025 - 2026

SECTION 14 - RESTRICTIONS

- A. Interfund transfers of monies shall be accomplished only by authorization from the City Council.
- **B.** The utilization of any contingency appropriation, in any amount, shall be accomplished only by authorization from the City Council. Approval of a contingency appropriation shall be deemed a budget amendment which transfers funds from the contingency appropriation to the appropriate object of expenditure.

SECTION 15 - BUDGET AMENDMENTS

The North Carolina Local Government Budget and Fiscal Control Act allows the City Council to amend the budget ordinance any time during the fiscal year, so long as it complies with the North Carolina General Statutes. The Council must approve all budget amendments except where the Budget Officer is authorized to make limited transfers. Please review Sections 13 and 14 which outline special authorizations and restrictions related to budget amendments.

ADOPTED THIS 9th DAY OF JUNE, 2025.

CITY CLERK

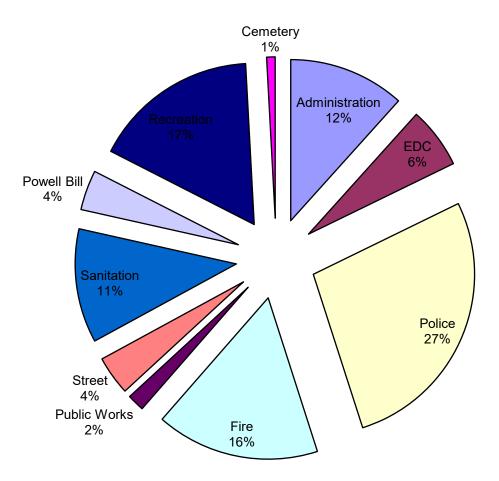
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CITY OF CHERRYVILLE EXPENDITURES - RECAP - ALL FUNDS

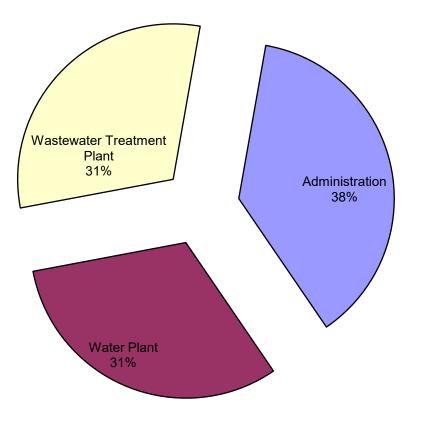
FUND	DEPARTMENT	2023-2024 Actual	2024-2025 Budget	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
General	Administration	\$870,520.78	\$672,800.00	\$679,600.00	\$719,100.00	\$719,100.0
-	EDC	\$457,928.60	\$609,925.00	\$590,325.00	\$546,625.00	\$546,625.0
	Police	\$2,036,327.28	\$2,360,350.00	\$2,480,150.00	\$2,576,150.00	\$2,586,150.0
	Fire	\$1,222,832.12	\$1,323,400.00	\$1,350,400.00	\$1,493,700.00	\$1,493,700.0
	Public Works	\$128,803.79	\$146,880.00	\$155,650.00	\$194,850.00	\$194,850.0
	Street	\$292,629.62	\$483,300.00	\$483,300.00	\$517,100.00	\$517,100.0
	Sanitation	\$854,386.18	\$742,100.00	\$991,100.00	\$1,064,500.00	\$1,064,500.0
	Powell Bill	\$298,724.26	\$397,350.00	\$397,350.00	\$397,350.00	\$397,350.0
	Recreation	\$1,241,905.56	\$343,450.00	\$333,650.00	\$364,000.00	\$396,000.0
	Cemetery	\$64,182.99	\$81,000.00	\$81,000.00	\$81,000.00	\$81,000.0
	General Fund Total	\$7,468,241.18	\$7,160,555.00	\$7,542,525.00	\$7,954,375.00	\$7,996,375.0
Electric		\$5,942,386.06	\$7,201,800.00	\$7,126,800.00	\$6,987,500.00	\$6,987,500.0
Water/Sewer	Administration	\$1,003,670.94	\$1,591,300.00	\$1,727,200.00	\$1,848,100.00	\$1,848,100.0
-	Water Plant	\$840,459.24	\$1,151,700.00	\$1,130,700.00	\$1,183,500.00	\$1,183,500.0
	Wastewater Treatment Plant	\$818,151.32	\$697,900.00	\$813,200.00	\$808,600.00	\$761,800.0
	Water/Sewer Fund Total	\$2,662,281.50	\$3,440,900.00	\$3,671,100.00	\$3,840,200.00	\$3,793,400.0
	TOTAL ALL FUNDS	\$16,072,908.74	\$17,803,255.00	\$18,340,425.00	\$18,782,075.00	\$18,777,275.0

City of Cherryville General Fund by Department





City of Cherryville Water & Sewer Fund by Department





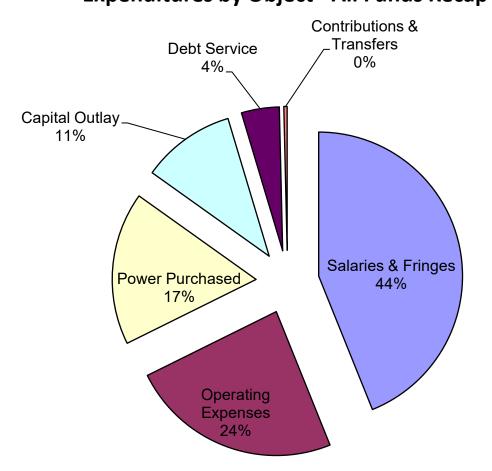
CITY OF CHERRYVILLE EXPENDITURES BY OBJECT

ALL FUNDS

2025-2026

	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	6,156,787	7,349,780	7,315,358	8,175,450	8,175,450
Operating Expenses	3,790,456	4,419,450	4,725,521	4,427,350	4,477,550
Power Purchased	3,378,651	3,370,000	3,080,000	3,200,000	3,200,000
Capital Outlay	788,801	1,595,800	928,911	1,954,250	1,899,250
Debt Service	539,277	797,800	458,700	792,600	792,600
Cherryville MS Program	123,810	157,425	157,425	124,425	124,425
Grants	1,311,350	55,000	751,251	38,000	38,000
Contributions & Transfers	0	70,000	244,200	70,000	70,000
GRAND TOTAL	16,089,134	17,815,255	17,661,366	18,782,075	18,777,275

City of Cherryville Expenditures by Object - All Funds Recap



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CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE

2025-2026

GENERAL FUND



Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
10.3100.1100	Current Year Taxes	3,073,469	3,030,000	3,025,606	3,120,000	3,120,000	3,120,000
10.3100.1101	1st Prior Year	18,578	15,000	18,517	19,000	19,000	19,000
10.3100.1102	2nd Prior Year	3,714	1,600	2,804	2,850	2,850	2,850
10.3100.1103	3rd Prior Year	963	1,000	446	500	500	500
10.3100.1104	All Prior Years	5,584	2,000	1,737	1,800	1,800	1,800
10.3100.1105	Vehicle Taxes	288,301	226,000	173,433	290,000	290,000	290,000
10.3100.1800	Tax Penalties & Interest	16,510	10,000	6,736	15,000	15,000	15,000
10.3200.1120	Vehicle Tag Fees	47,590	47,000	19,970	47,000	47,000	47,000
10.3200.3110	Franchise Tax	390,724	380,000	207,719	385,000	385,000	385,000
10.3200.3115	Wine & Beer Tax	30,368	27,000	0	30,000	30,000	30,000
10.3200.3130	ABC Revenues	49,500	26,000	62,313	62,000	30,000	30,000
10.3230.3120	NC Hold Harmless	1,192,850	1,100,000	680,816	1,400,000	1,400,000	1,400,000
10.3412.2625	FEMA Grant	0	0	41,150	118,000	0	0
10.3412.2620	General Grants	445,328	0	0	0	0	0
10.3412.3100	Interest Earned	231,353	100,000	179,738	270,000	200,000	200,000
10.3412.3350	General Donations	1,057,920	0	250,350	250,350	0	0
10.3412.8200	Sale of Surplus Property	62,080	0	0	5,100	0	0
10.3412.8500	Insurance Reimbursement	34,969	0	20,174	20,000	0	0
10.3412.8600	Rents & Leases	18,710	20,000	12,520	18,000	18,000	18,000

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CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE

2025-2026

GENERAL FUND

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
10.3412.8900	Miscellaneous Revenue	(1,745)	0	19,306	2,500	0	0
10.3412.8901	Recovery of Funds	14,529	10,000	11,900	12,000	0	0
10.3412.9650	Transfer (Payment In Lieu Tax)	0	70,000	0	0	70,000	70,000
10.3412.9900	Fund Balance - Appro	0	904,775	0	0	1,042,475	1,084,475
10.3431.2620	Police Grants	59,932	0	0	0	0	0
10.3431.3350	Police Donations	300	0	2,020	2,020	0	0
10.3431.4510	Court & Jail Fees	2,461	2,000	735	2,000	2,000	2,000
10.3434.4100	Fire Protection Charges	5,865	5,800	3,945	5,865	5,800	5,800
10.3451.3100	Powell Bill Interest	25,149	20,000	12,215	18,500	18,500	18,500
10.3451.3320	Powell Bill Allocation	225,683	225,000	248,264	248,500	248,000	248,000
10.3451.9900	Fund Balance - Appro	0	152,350	0	0	130,850	130,850
10.3471.3310	Tipping Tax	4,932	4,900	2,473	4,900	4,900	4,900
10.3471.4100	Landfill Use Fees	605,568	600,000	408,872	610,000	610,000	610,000
10.3471.4105	Garbage Late Charge	10,424	11,000	7,316	10,000	10,000	10,000
10.3471.4110	Garbage Bad Debt	(1,336)	0	(2,368)	0	0	0
10.3472.4100	Waste Disposal Fee	105,018	105,000	69,732	105,000	105,000	105,000
10.3472.4110	Yard Waste Disposal Bad Debt	(204)	0	(249)	0	0	0
10.3474.3100	Cemertery Interest	1,780	1,200	1,119	1,200	1,200	1,200

CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE

2025-2026

GENERAL FUND



Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
10.3474.4100	Cemetery Sales	98,710	90,000	63,345	105,000	100,000	100,000
10.3491.4500	Zoning Fees	17,080	20,000	19,650	37,000	20,000	20,000
10.3493.3350	Cherryville Main Street Donations	4,330	0	6,390	6,390	0	0
10.3612.3350	Recreation Donations	0	0	500	500	0	0
10.3612.5200	Recreation Fees - Basketball	0	0	10,553	10,500	10,500	10,500
10.3612.5210	Gate Fees - Basketball	0	0	5,156	5,000	5,000	5,000
10.3612.5220	Concessions - Basketball	0	0	5,733	5,700	5,700	5,700
10.3612.8600	Recreation Ball Field Rental	550	0	5,326	5,300	5,300	5,300
	TOTALS	\$ 8,147,539	\$ 7,207,625	\$ 5,605,960	\$ 7,252,475	\$ 7,954,375	\$ 7,996,375

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026

GENERAL FUND

Administration

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4120.0010	Mayor/Council & Legal Council	55,774	47,000	41,828	55,000	47,000	56,000	56,000
10.4120.0020	Salaries	78,061	75,000	54,333	77,000	75,000	81,000	81,000
10.4120.0200	Part - Time	24,839	27,000	20,512	29,500	27,000	32,000	32,000
10.4120.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
10.4120.0800	Longevity	1,102	5,000	2,202	2,250	4,800	6,000	6,000
10.4120.0900	FICA Tax	11,383	12,000	8,004	12,700	12,000	13,000	13,000
10.4120.1000	LGERS Retirement	10,429	11,000	7,846	11,000	11,000	12,000	12,000
10.4120.1010	401 (k) Contribution	5,030	5,000	3,491	5,000	5,000	6,000	6,000
10.4120.1100	Medical Insurance	131,378	162,000	112,817	155,000	162,000	177,000	177,000
10.4120.1110	Dental Insurance	1,662	1,700	1,114	1,400	1,700	1,500	1,500
10.4120.1300	State Employment Tax	839	1,500	808	1,500	1,500	2,000	2,000
10.4210.1810	Audit Fees	18,631	20,200	19,142	20,200	20,200	20,200	20,200
10.4120.1820	Professional Services	23,509	5,000	46,419	12,000	5,000	5,000	5,000
10.4120.2100	Uniforms	0	500	0	0	500	500	500
10.4120.2500	Fuel & Motor Oil	95	200	464	500	200	200	200
10.4120.2610	Dept. Supplies	4,746	7,000	4,767	7,000	7,000	7,000	7,000
10.4120.2620	Postage	1,113	1,000	668	1,000	1,000	1,000	1,000

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026

GENERAL FUND

Administration

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4120.2900	Service Charge	2,569	2,800	1,564	2,800	2,800	2,800	2,800
10.4120.2910	Over/Short	(2,608)	0	130	0	0	0	0
10.4120.3100	Travel & Training	1,440	10,000	1,962	3,000	10,000	10,000	10,000
10.4120.3200	Telephone	14,281	15,000	13,638	14,000	15,000	15,000	15,000
10.4120.3300	Utilities	28,747	30,000	16,634	25,000	30,000	30,000	30,000
10.4120.3310	Heating Fuel	2,468	2,700	1,840	2,700	2,700	2,700	2,700
10.4120.3500	Maintenance Bldg & Grounds	2,904	5,000	4,875	5,000	5,000	0	0
10.4120.3520	Maintenance & Repair	265	0	265	300	0	5,000	5,000
10.4120.3530	Auto Maintenance & Repair	295	200	76	200	200	200	200
10.4120.3700	Advertising	4,113	5,000	845	2,000	5,000	5,000	5,000
10.4120.3720	Public Relations	3,124	3,000	3,021	3,500	3,000	3,000	3,000
10.4120.4400	Contract Services	64,010	65,000	65,307	70,000	65,000	65,000	65,000
10.4120.4500	Insurance	105,262	110,000	104,252	105,000	110,000	110,000	110,000
10.4120.4710	Dues & Subscriptions	15,332	13,000	13,632	15,000	13,000	13,000	13,000
10.4120.5800	Capital Outlay - Improvements	32,725	0	0	0	0	0	0
10.4120.6300	Election Expense	6,157	0	0	0	7,000	7,000	7,000
10.4120.6800	Minimum Housing	0	25,000	0	0	25,000	25,000	25,000

	CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE 2025-2026							
	GENERAL FUND		Administra	tion			11 (ARC
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4120.6900	Adminstration Grants	204,347	0	125,865	240,654	0	0	0
10.4120.6930	Donations	16,500	0	233,268	230,000	0	0	0
	TOTALS	\$ 870,521	\$ 672,800	\$ 911,590	\$ 1,110,204	\$ 679,600	\$ 719,100	\$ 719,100

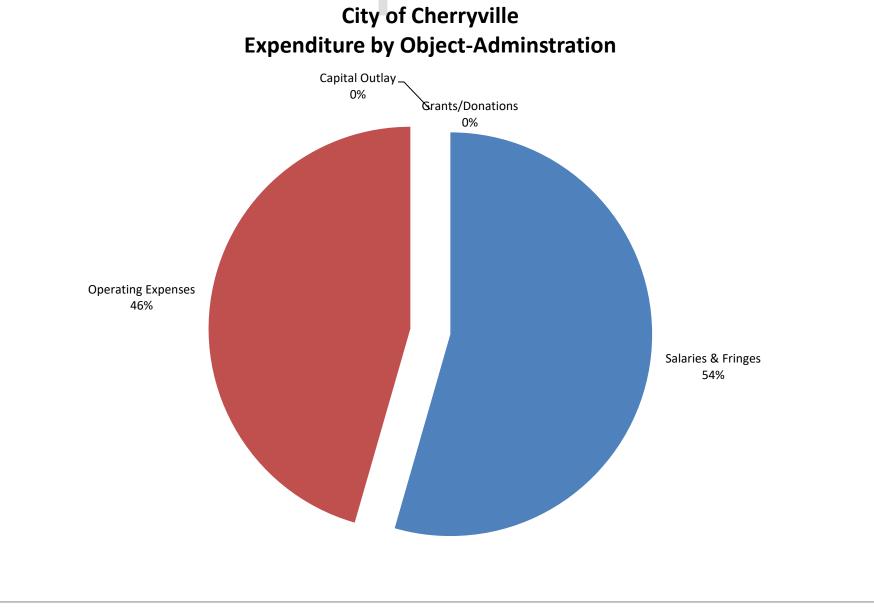
	Annual Budget Request -Position Req	uest								
	2025-2026									
	GENERAL FUND	Administration								
Code Number	Position	Name	% of Salary							
10.4120.0100	Mayor Mayor Pro Tem Council Member Council Member Council Member Legal Council	HL Beam III Jill Parker Puett Janice Hovis Gary Freeman Jon Abernethy Yaney Taylor	100% 100% 100% 100% 100%							
10.4120.0020	City Manager (20% Public Works, 40% Electric, 40% Water/Sewer) City Clerk (20% Public Works, 40% Electric, 40% Water/Sewer) Finance Director/Assistant City Manager (20% Public Works, 40% Electric, 40% Water/Sewer) Account Payable Clerk (33% Administration, 34% Electric, 33% Water/Sewer)	Brian Dalton Mary Beth Tackett Dixie Wall Lisa Millwood	20% 20% 20% 33%							
10.4120.0200	Planning and Zoning Director	Richard Elam	100%							

CITY OF CHERRYVILLE EXPENDITURES BY OBJECT



2025-2026

GENERAL FUND		Administratio			
			Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	320,498	352,200	350,350	391,500	391,500
Operating Expenses	329,177	320,600	289,200	327,600	327,600
Capital Outlay	32,725	0	0	0	0
Grants/Donations	204,347	0	470,654	0	0
Totals	886,746	672,800	1,110,204	719,100	719,100



CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE

2025-2026

CHERRIC CHERRI

GENERAL FUND

Economic Development

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4920.0020	Salaries	104,854	114,000	83,221	105,000	114,000	74,000	74,000
10.4920.0200	Part-Time	12,953	17,000	13,770	19,000	17,000	55,000	55,000
10.4920.0200	Certifications	0	5,000	0	0	5,000	5,000	5,000
10.4920.0800	Longevity	550	500	550	550	500	800	800
10.4920.0900	FICA Tax	8,753	10,000	7,241	10,000	10,000	10,000	10,000
10.4920.1000	LGERS Retirement	13,585	16,000	11,435	15,000	16,000	11,000	11,000
10.4920.1010	401 (k) Contribution	5,254	5,700	4,179	5,500	5,700	3,700	3,700
10.4920.1100	Medical Insurance	23,211	27,000	18,018	22,000	27,000	13,000	13,000
10.4920.1110	Dental Insurance	893	1,000	653	1,000	1,000	400	400
10.4920.1300	State Employment Tax	0	1,200	507	1,000	1,200	800	800
10.4920.2610	Dept. Supplies	400	2,400	48	1,000	2,400	2,400	2,400
10.4920.3200	Telephone	480	500	360	500	500	500	500
10.4920.3300	Utilities	1,914	2,000	1,271	2,200	2,000	2,000	2,000
10.4920.4400	Contract Services	7,909	6,000	7,928	9,000	6,000	6,000	6,000

	2025-2026		ERRAULLE - M					
	GENERAL FUND		Economic	Developme	nt			
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4920.5900	Cherryville Main St Program	123,810	157,425	78,427	157,425	144,425	124,425	124,425
10.4920.7100	Debt Service Payments	153,363	244,200	206,250	244,200	237,600	237,600	237,600
	TOTALS	\$ 457,929	\$ 609,925	\$ 433,859	\$ 593,375	\$ 590,325	\$ 546,625	\$ 546,625



	Annual Budg	et Request - Position Request	
	2025-2026		
	GENERAL FUND	Economic Development	
Code Number	Position	Name	% of Salary
10.4920.0020	EDC Director/Downtown Director	David Day	100%
10.4120.0200	Marketing Coordinator (Part-time) Program Coordinatior (Part-time)	Steve Panton Emily Dellinger	100% 100%



	Annual E	Sudget Request - Capital/Debt Service	9		
	2025-2026				
	GENERAL FUND	Economic Development			
Code Number	Item	Remarks	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4930.5900	Cherryville Main Street Program	See Attached Page 26-27	144,425	124,425	124,425
10.4930.7100	Debt Service Payments	Downtown Bonds	237,600	237,600	237,600
	Totals		382,025	362,025	362,02



2025-2026

Cherryville Main Street Program

Code Number	Item	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
	Promotions Team Main Street Budget			
10.4920.5900	Marketing For Main Street (digital marketing, County, State and Local including Tourism	750.00	750.00	750.0
10.4920.5900	Small Business Saturday (Nov 2025)	100.00	100.00	100.0
	Holiday Market On Main Street (Nov 2025)	200.00	200.00	200.0
	Third Thursdays - Bands, Marketing, Promotionsal items, we will also seek sponsors.	1,000.00	1,000.00	1,000.0
	Promotional Items for Main Street (T'shirts, Table Cloths, Tables, small Give aways)	1,000.00	1,000.00	1,000.0
	CMSP 25/26 Yearly Kick off	800.00	800.00	800.0
	Sip and Shop events	100.00	100.00	100.0
	Main Street Contest to encourage shopping	1,000.00	1,000.00	1,000.0
	Juneteenth - New Federal Event	2,000.00	2,000.00	2,000.0
	Design Team Main Street Budget			
	New Christmas Lights and Decorations for Main Street and Mini Park:			
	Replacment bulbs for Wreaths and Snowflakes for Main Street and City Hall Christmas Tree	6,000.00	6,000.00	6,000.0
	Lights and Timers for new Trees in bumpouts on Main.	1,500.00	1,500.00	1,500.0
	New Planting pots for Main Street Side Walks Pink St to Mountain St	3,500.00	3,500.00	3,500.0
	New Annual Plantings for Main Street seasonal plants in bulb outs and planting pots	12,000.00	12,000.00	12,000.0
	Art for Main Street and Flags for Mini Park	2,500.00	2,500.00	2,500.0
	Mini Park upgrades - New Mulch, Lighting, Plantings, upkeep	2,500.00	2,500.00	2,500.0
	New Banners for Main Street & additional poles hardware and signs on 1st street	4,500.00	4,500.00	4,500.0

	2025-2026 Cherryville Main Street Program	OF CHERRIA		
Code		2025-2026	2025-2026	2025-2026
Number	Item	 Requested	Proposed	Final
	Economic Devlopment Team Main Street Budget	500.00	500.00	500.00
	Marketing Seminars for Cross Promotions	500.00 100.00	500.00 100.00	500.00 100.00
	New Recruitment Brochures for Mailing New Entepreneur Business Grants for New Creative Business	2,000.00	2,000.00	2,000.00
	New Entepreneur Business Grants for New Creative Business	2,000.00	2,000.00	2,000.00
	Main Street Office Budget			
	Main Street Annual Dues for National Main Street	475.00	475.00	475.00
	Send Director To Main Street Bi Annual Meeting and Conferences - Required by NCMS	650.00	650.00	650.00
	Send CMSP delegation to NCMS Conference - Main Street Teams included for Chairpersons	3,500.00	3,500.00	3,500.00
	Main Street Required Training for New Members	250.00	250.00	250.00
	Technial Support and Computer and Video Equipment and Dues for Software	2,500.00	2,500.00	2,500.00
	ARB			
	Facade/Roof/Building Improvement Grants	85,000.00	65,000.00	65,000.00
	New Window Upgrades grant	10,000.00	10,000.00	10,000.00
	Totals	144,425	124,425	124,425

CITY OF CHERRYVILLE EXPENDITURES BY OBJECT

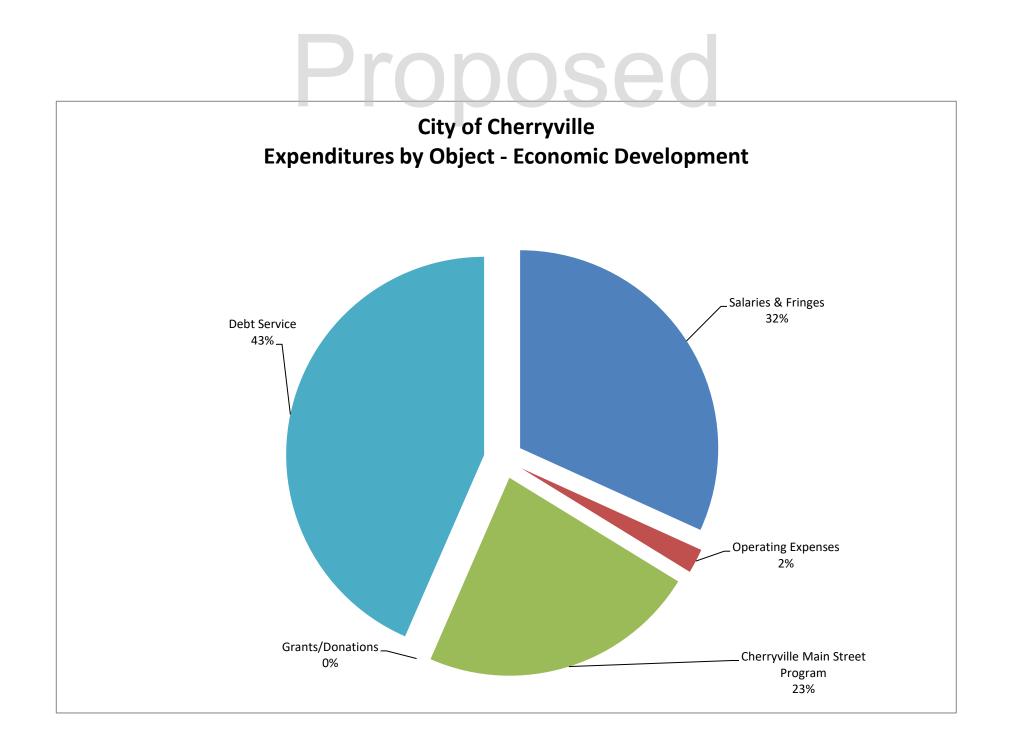


2025-2026

GENERAL FUND

Economic Development

	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	170,054	197,400	179,050	173,700	173,700
Operating Expenses	10,702	10,900	12,700	10,900	10,900
Cherryville Main Street Program	123,810	157,425	157,425	124,425	124,425
Grants/Donations	0	0	0	0	0
Debt Service	153,363	244,200	244,200	237,600	237,600
Totals	457,929	609,925	593,375	546,625	546,625



CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026

GENERAL FUND

Police Department

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4310.0020	Salaries	1,044,542	1,177,000	803,551	1,131,231	1,177,000	1,250,000	1,250,000
10.4310.0030	Holiday Pay	24,077	4,700	20,898	27,000	47,000	54,000	54,000
10.4310.0040	Shift Premium	0	19,500	11,328	16,500	19,500	19,500	19,500
10.4310.0100	Overtime	59,225	60,000	53,389	73,000	66,000	66,000	66,000
10.4310.0200	Part-Time	2,646	40,000	2,799	5,000	44,000	44,000	44,000
10.4310.0500	Separation Allowance	3,957	20,000	15,028	21,000	35,000	35,000	35,000
10.4310.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
10.4310.0800	Longevity	15,734	11,000	10,657	11,000	11,000	12,000	12,000
10.4310.0900	FICA Tax	85,515	103,000	68,553	96,000	103,000	110,000	110,000
10.4310.1000	LGERS Retirement	157,855	193,000	132,486	185,000	193,000	215,000	215,000
10.4310.1010	401 (k) Contribution	56,375	66,000	44,469	63,000	66,000	69,000	69,000
10.4310.1100	Medical Insurance	211,717	273,000	158,763	230,000	273,000	280,000	280,000
10.4310.1110	Dental Insurance	8,353	11,000	6,100	10,000	11,000	9,000	9,000
10.4310.1300	State Employment Tax	0	13,000	4,470	7,000	13,000	15,000	15,000
10.4310.2100	Uniforms	10,754	12,500	13,260	16,500	13,500	13,500	13,500
10.4310.2500	Fuel & Motor Oil	45,435	35,000	29,315	45,000	35,000	35,000	35,000

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026

GENERAL FUND

Police Department

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4310.2510	Automotive Supplies	2,241	5,000	3,965	5,300	5,000	0	0
10.4310.2610	Dept. Supplies	3,205	4,000	2,942	4,000	5,000	5,000	5,000
10.4310.2920	Crime Prevention Supplies	150	1,000	800	1,000	2,000	2,000	2,000
10.4310.3100	Travel & Training	1,984	4,000	3,000	4,000	5,500	5,500	5,500
10.4310.3200	Telephone	26,415	27,000	23,761	27,000	27,000	27,000	27,000
10.4310.3300	Utilities	13,559	16,200	8,469	14,200	16,200	16,200	16,200
10.4310.3500	Maintenance Bldg & Grounds	40,349	10,000	2,530	20,000	10,000	0	0
10.4310.3520	Maintenance & Repair	2,539	3,000	485	1,000	3,000	13,000	13,000
10.4310.3530	Auto Maintenance & Repair	12,908	14,000	13,197	20,000	14,000	19,000	19,000
10.4310.3540	Calbration of Equipment	712	2,000	565	2,000	2,000	2,000	2,000
10.4310.3900	Special Fund	2,500	10,000	3,722	10,000	10,000	10,000	10,000
10.4310.3910	Special Supplies	1,524	2,000	9,958	12,000	2,000	2,000	2,000
10.4310.4300	Equipment Rental	61,370	62,300	62,150	47,000	62,300	62,300	62,300
10.4310.4400	Contract Services	28,439	32,000	36,461	43,000	79,000	79,000	79,000
10.4310.4710	Dues & Subscriptions	287	850	60	850	850	850	850
10.4310.5200	Computer/Electronic Equip	3,384	24,000	18,137	20,000	24,000	0	10,000

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026

GENERAL FUND

Police Department

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4310.5500	Firearms	5,342	5,000	5,915	6,000	6,000	6,000	6,000
10.4310.5510	Officer Related Equip	13,826	10,500	7,586	10,500	10,500	10,500	10,500
10.4310.6900	Grants	59,932	0	1,000	1,000	0	0	0
10.4310.6930	Donations	9,264	0	0	0	0	0	0
10.4310.7400	Capital Outlay - Equipment	20,214	83,800	68,865	83,800	83,800	83,800	83,800
	TOTALS	\$ 2,036,327	\$ 2,360,350	\$ 1,648,634	\$ 2,269,881	\$ 2,480,150	\$ 2,576,150	\$ 2,586,150

Annual Budget Request - Position Request

2025-2026

GENERAL FUND

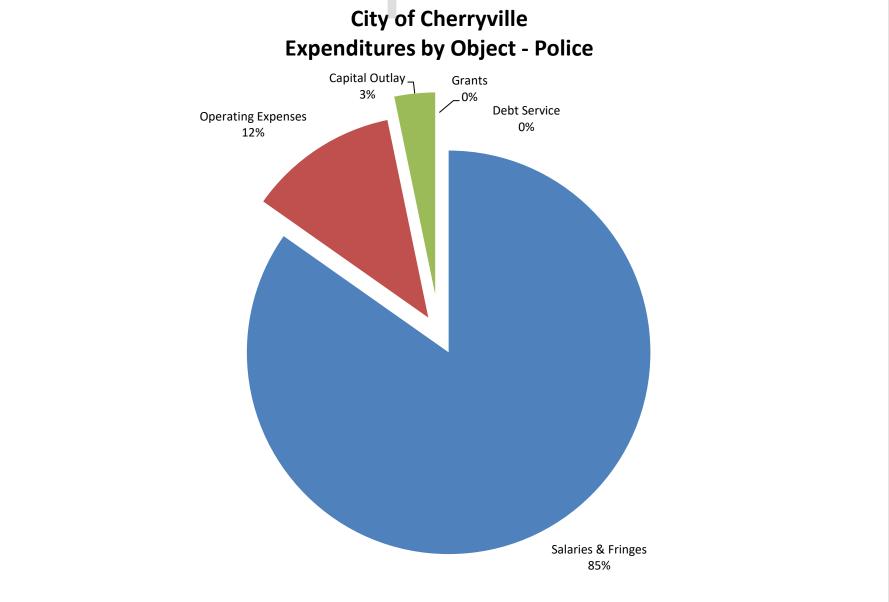
Police Department

Code			
Number	Position	Name	% of Salary
0.4310.0020	Police Chief	Brandon Hunsucker	100%
	Police Major	Dan Renn	100%
	Police Captain	Brandon Parker	100%
	Police Records Specialist	Kim Lancaster	100%
	Police Detective	Lee Farris	100%
	Police Lieutenant	New Position	100%
	Police Sergeant	Wesley Bennett	100%
	Police Sergeant	Vincent Burleson	100%
	Police Sergeant	Derek Tom	100%
	Patrol Officer	Jason Parton	100%
	Police Officer	Grayson Stout	100%
	Police Officer	Garrett Burleson	100%
	Police Officer	Jessica Richardson	100%
	Police Officer	Austin Trent	100%
	Police Officer	Ronald Carpenter	100%
	Police Officer	Noah Rodriguez	100%
	Police Officer	Vacant	100%
	Police Telcommunication	Matthew Norman	100%
	Police Telcommunication	Cynthia Francis	100%
	Police Telcommunication	Seth Barker	100%
	Police Telcommunication	Sabrina Stafford	100%
0.4310.0200	Part-Time Detective	Vacant	100%



	Annu	al Budget Request - Capital/Debt Servi	ce			
	2025-2026					
	GENERAL FUND	Police Department				
Code Number	Item	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4310.7400	Equipment	Payments for Leases		83,800	83,800	83,800
	Totals			83,800	83,800	83,800

2025-2026		CHERRYVII URES BY OF		A REAL PROPERTY OF CHE	
GENERAL FUND	Poli	ce Departme	nt		
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	1,669,995	1,996,200	1,875,731	2,183,500	2,183,500
Operating Expenses	286,187	280,350	309,350	308,850	318,850
Capital Outlay	20,214	83,800	83,800	83,800	83,800
Grants	59,932	0	1,000	0	0
Debt Service	0	0	0	0	0
Totals	2,036,327	2,360,350	2,269,881	2,576,150	2,586,150





2025-2026

GENERAL FUND

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
10.4340.0020	Salaries	494,160	513,000	360,626	511,000	513,000	616,000	616,000
10.4340.0030	Holiday Pay	13,533	15,000	10,921	14,000	15,000	19,000	19,000
10.4340.0100	Overtime	10,985	14,000	9,373	14,000	17,000	17,000	17,000
10.4340.0200	Part Time	14,652	82,300	27,852	35,300	82,300	82,300	82,300
10.4340.0300	Volunteer Pay	13,524	0	0	0	0	0	0
10.4340.0350	Fill-In Pay	6,544	0	0	0	0	0	0
10.4340.0420	Part-time Pay	9,465	0	0	0	0	0	0
10.4340.0600	Supplemental Retirement	12,334	12,300	7,085	12,758	12,300	12,300	12,300
10.4340.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
10.4340.0800	Longevity	5,448	6,100	6,016	6,100	7,500	7,500	7,500
10.4340.0900	FICA Tax	41,567	48,000	31,179	44,000	43,000	50,000	50,000
10.4340.1000	LGERS Retirement	67,779	73,000	52,983	75,000	85,000	92,000	92,000
10.4340.1010	401 (k) Contribution	26,007	27,000	19,093	27,000	30,000	33,000	33,000
10.4340.1100	Medical Insurance	97,794	118,000	67,210	100,000	126,000	140,000	140,000
10.4340.1110	Dental Insurance	3,779	5,200	2,154	4,000	1,200	5,000	5,000
10.4340.1300	State Employment Tax	0	5,400	2,139	5,000	5,000	6,500	6,500
10.4340.1820	Professional Services	9,164	16,500	11,535	16,500	14,150	14,150	14,150
10.4340.2100	Uniforms	7,144	9,000	2,720	9,000	9,000	9,000	9,000



2025-2026

GENERAL FUND

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4340.2110	Protective Clothing & Equip	13,061	14,000	8,500	13,000	18,000	18,000	18,000
10.4340.2500	Fuel & Motor Oil	10,275	10,000	6,567	10,000	10,000	10,000	10,000
10.4340.2510	Automotive Supplies	343	1,000	640	1,000	1,000	0	0
10.4340.2610	Dept. Supplies	10,402	17,500	8,682	12,500	17,500	17,500	17,500
10.4340.2930	EMT Medical Supplies	1,145	1,900	826	1,900	1,900	1,900	1,900
10.4340.3100	Travel & Training	1,872	6,000	1,880	3,000	6,000	6,000	6,000
10.4340.3200	Telephone	18,508	20,500	18,872	20,000	20,500	20,500	20,500
10.4340.3300	Utilities	12,309	13,200	9,466	13,200	13,200	13,200	13,200
10.4340.3310	Heating Fuel	3,059	3,500	2,363	3,500	3,500	3,500	3,500
10.4340.3500	Maintenance Bldg & Grounds	22,554	14,000	16,680	17,000	14,000	0	0
10.4340.3520	Maintenance & Repair	4,915	8,000	2,408	5,000	8,000	22,000	22,000
10.4340.3530	Auto Maintenance & Repair	54,938	20,500	12,660	20,500	25,850	26,850	26,850
10.4340.3700	Advertising	0	500	0	0	500	500	500
10.4340.3720	Public Relations	243	1,000	917	1,000	3,000	3,000	3,000
10.4340.4300	Equipment Rental	5,960	9,000	4,110	0	0	0	0
10.4340.4400	Contract Services	12,859	14,000	11,739	14,000	14,000	14,000	14,000
10.4340.4710	Dues & Subscriptions	2,024	4,500	2,335	3,000	4,500	4,500	4,500
10.4340.6900	Grants	0	0	1,000	1,000	0	0	0

		C ANNUAL BU	ITY OF CH	OF CHERRE				
	2025-2026 GENERAL FUND		Fire Depar	tment				AROLLAR
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4340.7100	Debt Service Payment	214,486	214,500	134,416	214,500	214,500	214,500	214,500
10.4340.7400	Capital Outlay- Equipment	0	0	7,116	9,500	9,000	9,000	9,000
	TOTALS	\$ 1,222,832	\$ 1,323,400	\$ 862,062	\$ 1,237,258	\$ 1,350,400	\$ 1,493,700	\$ 1,493,700

Annual Budget Request - Position Request

2025-2026

GENERAL FUND

Code			
Number	Position	Name	% of Salary
0.4340.0020	Fire Chief	Jason Wofford	100%
	Assistant Fire Chief	Colby Heffner	100%
	Administrative Assistant	Brittany Bingham	100%
	Fire Captain	Phillp Smith	100%
	Fire Captain	Nathan Bowman	100%
	Fire Captain	Trent Rayfield	100%
	Fire Driver Engineer	Alexis Bush	100%
	Fire Driver Engineer	Michael Griffin	100%
	Fire Driver Engineer	Jonathan Pearson	100%
	Fire Driver Engineer	New Position	100%



Annual Budget Request - Capital/Debt Service

2025-2026

GENERAL FUND

Code Number	litere		2025-202	6 2025-2026	2025-2026
Number	lk e ve				
	Item	Remarks	Requeste	d Proposed	Final
	Existing installment payment on the Fire Facility Fire Truck Payment (4 of 7) SCBA Payment (5 of 5) Lease on Truck	Remarks USDA share BB&T Community First 4D 4X4 Truck	Requeste 80,0 105,2 29,1 9,0	d Proposed 70 80,070 40 105,240 90 29,190	Final 80,070 105,240 29,190 9,000
	Totals		223,5	223,500	223,500

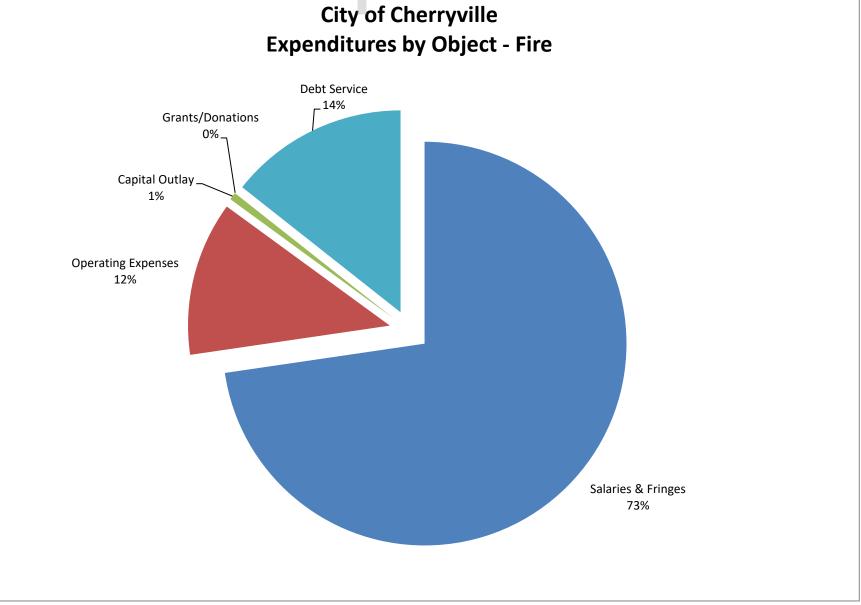
CITY OF CHERRYVILLE EXPENDITURES BY OBJECT



GENERAL FUND

2025-2026

	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	817,571	924,300	848,158	1,085,600	1,085,600
Operating Expenses	190,775	184,600	164,100	184,600	184,600
Capital Outlay	0	0	9,500	9,000	9,000
Grants/Donations	0	0	1,000	0	0
Debt Service	214,486	214,500	214,500	214,500	214,500
Totals	1,222,832	1,323,400	1,237,258	1,493,700	1,493,700





2025-2026

GENERAL FUND

Public Works

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
10.4140.0020	Salaries	37,770	41,000	28,953	41,000	41,000	70,000	70,000
10.4140.0200	Part - Time	25,647	27,000	21,048	31,000	27,000	26,000	26,000
10.4140.0800	Longevity	989	1,100	1,039	1,100	1,100	2,500	2,500
10.4140.0900	FICA Tax	4,884	530	3,938	5,500	5,300	7,500	7,500
10.4140.1000	LGERS Retirement	5,043	5,600	4,170	5,800	5,600	10,500	10,500
10.4140.1010	401 (k) Contribution	1,902	2,100	1,473	2,100	2,100	4,000	4,000
10.4140.1100	Medical Insurance	6,384	7,300	4,403	6,300	7,300	7,800	7,800
10.4140.1110	Dental Insurance	252	300	184	300	300	300	300
10.4140.1300	State Employment Tax	0	450	303	450	450	750	750
10.4140.1820	Professional Services	50	500	103	200	500	500	500
10.4140.2100	Uniforms	1,832	2,500	1,220	2,000	2,500	2,500	2,500
10.4140.2500	Fuel & Motor Oil	4,545	7,000	2,477	4,000	7,000	7,000	7,000
10.4140.2510	Automotive Supplies	82	1,500	502	1,000	1,500	0	0
10.4140.2610	Dept. Supplies	3,649	3,000	1,215	2,000	3,000	3,000	3,000
10.4140.3100	Travel & Training	241	1,000	0	0	1,000	1,000	1,000
10.4140.3200	Telephone	2,372	2,500	1,511	2,500	2,500	2,500	2,500
10.4140.3300	Utilities	5,503	6,000	2,758	6,200	6,000	6,000	6,000

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2025-2026 GENERAL FUND

Public Works

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4140.3310	Heating Fuel	2,392	2,000	1,510	2,700	2,000	2,000	2,000
10.4140.3500	Maintenance Bldg & Grounds	10,378	8,000	4,220	6,000	8,000	0	0
10.4140.3520	Maintenance & Repair	224	1,000	0	0	1,000	9,000	9,000
10.4140.3530	Auto Maintenance & Repair	1,869	3,500	4,660	5,000	3,500	5,000	5,000
10.4140.4400	Contract Services	12,795	11,000	9,191	10,000	11,000	11,000	11,000
10.4140.7400	Capital Outlay - Equipment	0	12,000	16,059	15,500	16,000	16,000	16,000
	TOTALS	\$ 128,804	\$ 146,880	\$ 110,938	\$ 150,650	\$ 155,650	\$ 194,850	\$ 194,850

Annual Budget Request - Position Request

2025-2026

GENERAL FUND

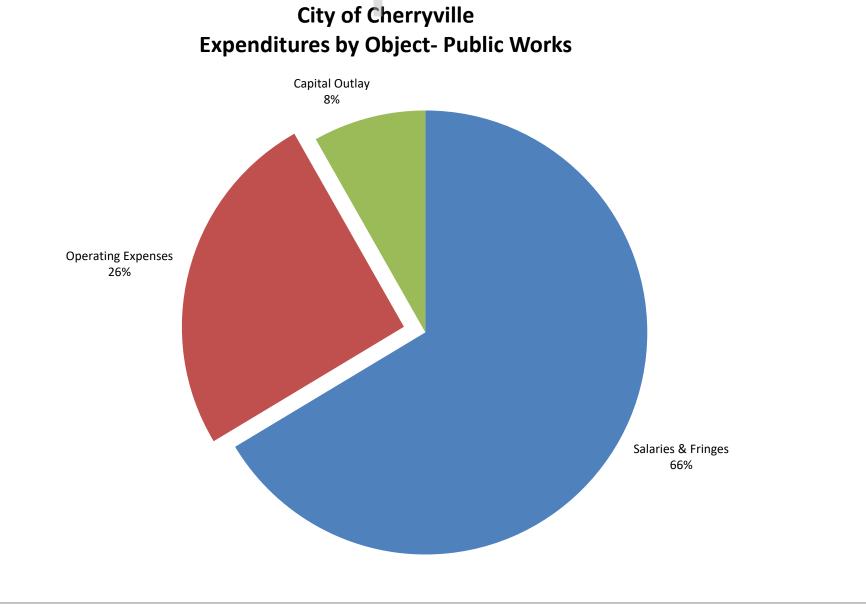
Public Works

Code Number	Position	Name	% of Salary
10.4140.0020	Public Works Director (20% Public Works, 40% Electric, 40% Water/Sewer) Street/Sanitation Superintendent (50% Public Works, 50% Sanitation)	Chris King Kevin Abernathy	20% 50%
10.4140.0200	Mechanic (Part-time)	Donald Helms	100%



	Annual Budget Request - Capital/Debt Service									
	2025-2026									
	GENERAL FUND	Public Works								
Code Number	Item	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final				
10.4140.4700	Lease 2 4X4 4-Door Trucks			16,000	16,000	0				
	Totals			16,000	16,000	0				

		CHERRYVII URES BY OI	OF CHE	CRIMINE - K	
2025-2026			OPTH CA	3011	
GENERAL FUND	P	Public Works			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	82,871	85,380	93,550	129,350	129,350
Operating Expenses	45,933	61,500	57,100	49,500	49,500
Capital Outlay	0	12,000	15,500	16,000	16,000
Totals	128,804	158,880	166,150	194,850	194,850



2025-2026

GENERAL FUND

Street Department

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
						•	•	
10.4520.0020	Salaries	148,502	233,000	99,878	135,390	233,000	254,000	254,000
10.4520.0100	Overtime	141	0	0	0	0	0	0
10.4520.0200	Part - Time	960	0	8,748	11,000	16,000	16,000	16,000
10.4520.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
10.4520.0800	Longevity	0	400	380	400	400	500	500
10.4520.0900	FICA Tax	11,421	18,000	8,331	12,000	18,000	20,000	20,000
10.4520.1000	LGERS Retirement	19,165	32,000	13,689	20,000	32,000	37,000	37,000
10.4520.1010	401 (k) Contribution	9,367	12,000	0	2,000	12,000	13,000	13,000
10.4520.1100	Medical Insurance	39,022	74,000	23,727	34,000	74,000	79,000	79,000
10.4520.1110	Dental Insurance	1,297	2,800	851	1,800	2,800	2,500	2,500
10.4520.1300	State Employment Tax	0	2,400	945	2,000	2,400	2,400	2,400
10.4520.1820	Professional Services	505	1,000	123	200	1,000	1,000	1,000
10.4520.2100	Uniforms	3,046	3,500	2,077	3,500	3,500	3,500	3,500
10.4520.2400	Streets, Sidewalk Maintenance	21,457	25,000	21,272	25,000	25,000	25,000	25,000
10.4520.2410	Storm Sewer Maintenance	118	12,500	0	0	12,500	12,500	12,500
10.4520.2500	Fuel & Motor Oil	9,972	18,000	7,352	12,000	18,000	18,000	18,000
10.4520.2510	Automotive Supplies	51	2,500	49	200	2,500	0	0
10.4520.2610	Dept. Supplies	1,835	2,000	3,442	4,000	2,000	2,000	2,000



HER **CITY OF CHERRYVILLE** ANNUAL BUDGET EXPENDITURES ESTIMATE 2025-2026 **GENERAL FUND Street Department** Code 2023-2024 2024-2025 Estimate 2025-2026 2025-2026 2025-2026 Actual Number Account Actual **Budget** Year to Date **Entire Year** Requested Proposed **Final** 10.4520.3300 Utilities 480 1,000 239 400 1,000 1,000 1,000 10.4520.3520 Maintenance & Repair 4,983 10,000 12,000 10,000 10,000 10,000 11,953 10.4520.3530 Auto Maintenance & Repair 1,737 6,000 1,261 2,000 6,000 8,500 8,500 10.4520.3700 Advertising 0 200 0 0 200 200 200 10.4520.4300 **Equipment Rental** 12,994 16,000 0 0 0 0 0 10.4520.4400 **Contract Services** 5,577 6,000 5,904 6,000 6,000 6,000 6,000 10.4520.6900 0 0 0 Grants 1,000 1.000 0 0 10.4520.4700 **Capital Outlay - Equipment** 0 0 1,305 1,305 0 0 0 483,300 \$ 517,100 \$ **TOTALS** \$ 292,630 \$ 212,524 \$ 286,195 \$ 483,300 \$ 517,100

Annual Budget Request - Position Request

2025-2026

GENERAL FUND

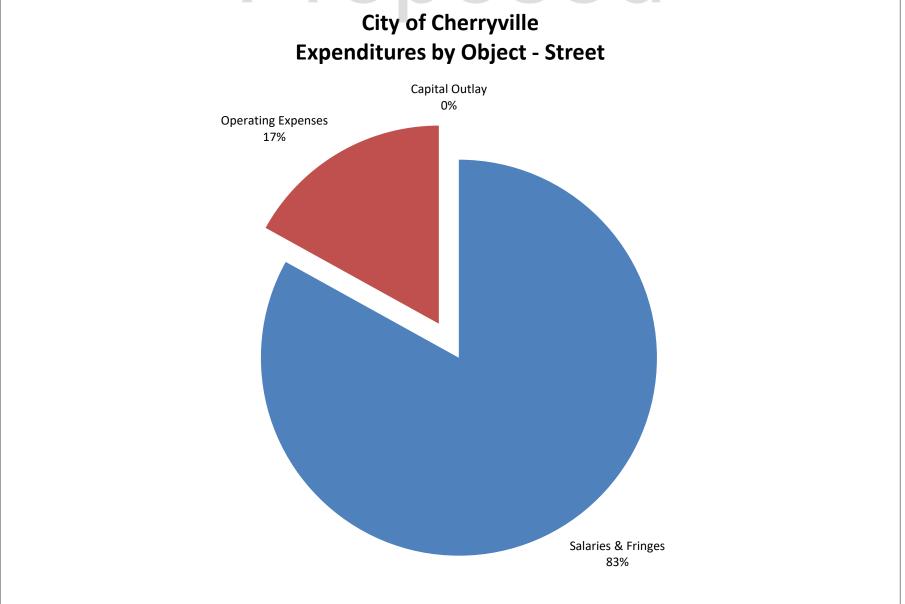
Street Department

Code Number	Position	Name	% of Salary
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
0.4520.0020	Street Maintenance Mechanic II	Gary Jones	100%
	Street Maintenance Mechanic II	Landon Hudson	100%
	Street Maintenance Mechanic II	Vacant	100%
	Sanitation Driver	Grady Costner	100%
	Sanitation Driver	Vacant	100%
	Sanitation Worker	Vacant	100%
			100/0



	Annual Bu	udget Request - Capital/Debt Serv	vice			
	2025-2026					
	GENERAL FUND	Street Department				
Code Number	ltem	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4520.7400				0	0	0
Totals	ls			0	0	0

2025-2026		CHERRYVII URES BY OF	I DI CHE	LEE - NA	
GENERAL FUND	:	Street Depar			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	229,875	379,600	218,590	429,400	429,400
Operating Expenses	62,754	103,700	65,300	87,700	87,700
Capital Outlay	0	0	1,305	0	0
Totals	292,630	483,300	285,195	517,100	517,100



Powell Bill



2025-2026

GENERAL FUND

2025-2026 Code 2023-2024 2024-2025 Actual Estimate 2025-2026 2025-2026 Number Account Actual **Budget** Year to Date **Entire Year** Requested Proposed Final 10.4510.0020 21,997 16.862 23,000 0 0 Salaries 23,000 23,600 10.4510.0100 **Overtime** 0 0 449 0 0 0 0 Longevity 0 0 10.4510.0800 989 1,050 1,038 1,050 1,050 0 0 10.4510.0900 **FICA Tax** 1.691 1,900 1.398 1,950 1.900 10.4510.1000 LGERS Retirement 0 0 3,003 3,300 2,505 3,450 3,300 10.4510.1010 401(K) Contribution 1.200 866 1.200 0 0 1.113 1.200 10.4510.1100 Medical Insurance 4,157 4,900 2,690 4,000 4,900 0 0 10.4510.1110 **Dental Insurance** 183 250 133 200 250 0 0 0 0 0 10.4510.1300 250 54 250 State Employment Tax 100 10.4510.1820 **Professional Services** 0 12.000 0 0 12.000 12,000 12.000 10.4510.2400 Streets, Sidewalk Maintenance 63,721 80,000 21,187 30,000 80,000 80,000 80,000 10.4510.2410 Storm Sewer Maintenance 83,550 150.000 169,830 170,000 150.000 150.000 150,000 10.4510.2500 Fuel & Motor Oil 0 2,700 0 0 2,700 2,700 2,700 10.4510.2510 **Automotive Supplies** 0 1,000 0 500 1,000 0 0 10.4510.2610 **Dept. Supplies** 3.319 5,500 831 1,500 5,500 5,500 5,500 10.4510.3300 Utilities 1,473 1,800 1,020 1,800 1,800 1,800 1,800 10.4510.3520 Maintenance & Repair 1,155 5,000 2,149 3,000 5,000 5,000 5,000

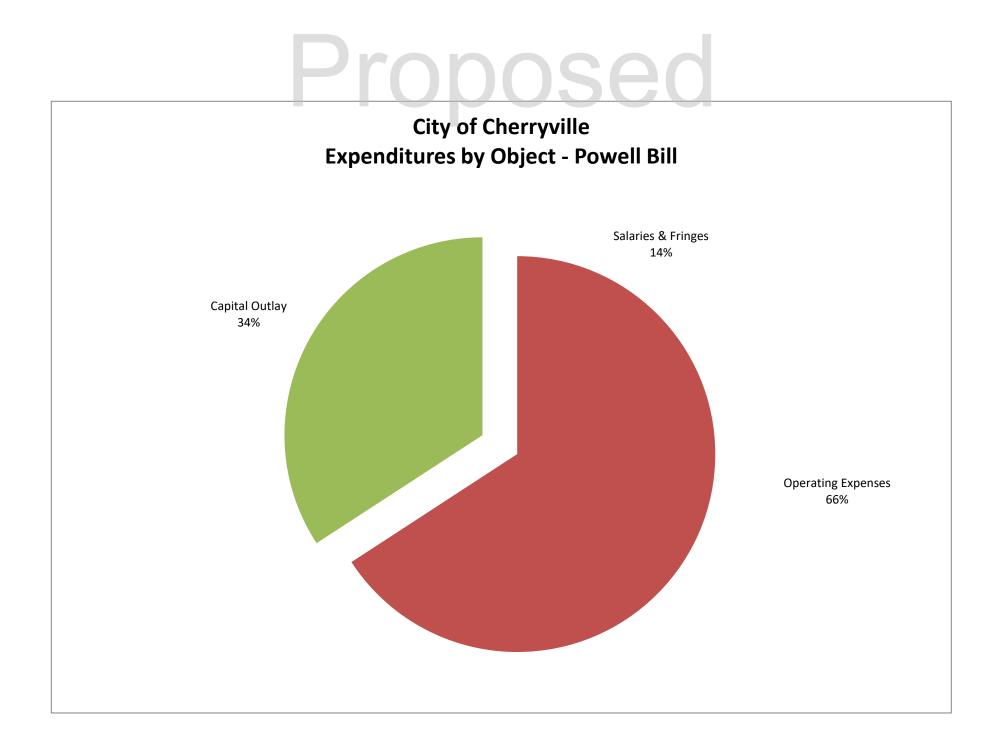
		ANN					RYVILLI	_	ESTIMA	ſE	DF CH	ERR	
	2025-2026 GENERAL FUND			Ροι	well Bill						NORTH C	ARO	N. S.
Code Number	Account	2	023-2024 Actual		24-2025 Budget	Ye	Actual ar to Date		Estimate ntire Year	2025-2026 Requested	2025-2026 Proposed	20	25-2026 Final
10.4510.3530	Auto Maintenance & Repair		0		1,000		14		100	1,000	2,000		2,000
10.4510.4400	Contract Services		648		2,500		579		700	2,500	2,500		2,500
10.4510.5600	Capital Outlay - Paving		111,725		100,000		164,555		165,000	100,000	135,850		135,850
	TOTALS	\$	298,724	\$	397,350	\$	386,161	\$	408,150	\$ 397,350	\$ 397,350	\$	397,350

	Annual Budget Request - Position Request									
	2025-2026									
GENER	AL FUND	Powell Bill								
Code Number	Position	Name	% of Salary							
10.4510.0020										



	Annual E	Budget Request - Capital/Debt Servi	ce			
	2025-2026					
	GENERAL FUND	Powell Bill				
Code Number	ltem	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4510.5600	Capital Outlay - Paving	Paving		100,000	135,850	135,850
10.4510.7400	Capital Outlay - Equipment			0	0	0
	Totals			100,000	135,850	135,850

2025-2026		CHERRYVII URES BY OI	OF CHE		
GENERAL FUND		Powell Bill			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	33,133	35,850	35,550	0	0
Operating Expenses	153,866	261,500	207,600	261,500	261,500
Capital Outlay	111,725	100,000	165,000	135,850	135,850
Totals	298,724	397,350	408,150	397,350	397,350



Sanitation



2025-2026

GENERAL FUND

Code 2023-2024 2024-2025 Actual Estimate 2025-2026 2025-2026 2025-2026 Number Year to Date **Final** Account Actual Budget **Entire Year** Requested Proposed 10.4710.0020 Salaries 242,001 295,000 195,423 275,870 295,000 345,000 345,000 10.4710.0100 **Overtime** 815 2,000 469 0 2,000 2,000 2,000 10.4710.0700 Certifications 0 5,000 0 0 5,000 5,000 5,000 10.4710.0800 3,377 4,000 3,588 4,000 4,000 5,000 5,000 Longevity 10.4710.0900 FICA Tax 18.377 23,000 14,989 21,000 23,000 27.000 27,000 10.4710.1000 LGERS Retirement 31.768 41.000 39.000 41.000 50.000 50.000 27.252 10.4710.1010 401 (k) Contribution 12,132 15,000 9,795 14,000 15,000 18,000 18,000 10.4710.1100 97.000 Medical Insurance 67.320 91,000 53,609 75,000 91.000 97,000 10.4710.1110 **Dental Insurance** 2,925 3,700 2,199 3,100 3,700 3,500 3,500 0 10.4710.1300 State Employment Tax 2,900 1,421 2,000 2,900 3,500 3,500 0 10.4710.1820 **Professional Services** 0 183 200 0 0 0 10.4710.2100 Uniforms 4,301 7,000 1,934 3,000 7,000 7,000 7,000 10.4710.2500 Fuel & Motor Oil 39,375 42,000 22,471 35,000 42,000 42,000 42,000 10.4710.2510 713 2.000 190 1,000 2.000 2.000 2,000 **Automotive Supplies** 10.4710.2610 Dept. Supplies 1.058 1.200 263 1,200 1,200 1,200 1,200 10.4710.3530 **Auto Maintenance & Repair** 29,717 42,000 45,374 50,000 50,000 50,000 50,000 0 100 0 0 10.4710.3700 Advertising 100 100 100

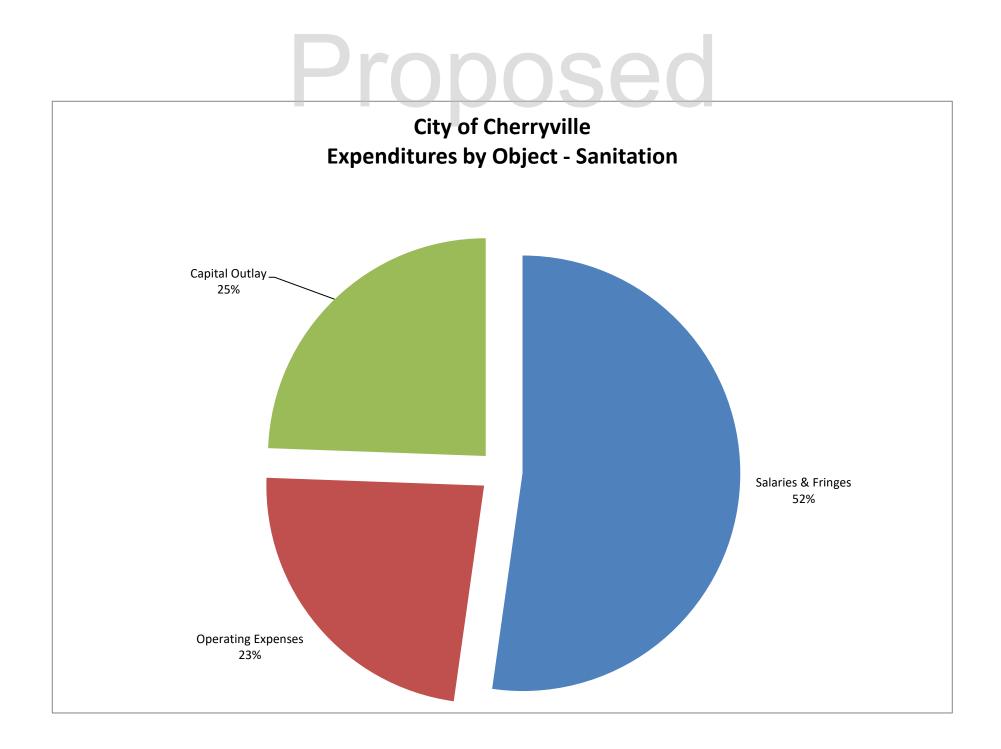
	ST CH	ERRELILLE						
	2025-2026 GENERAL FUND		Sanitation	I				AROLI
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4710.4400	Contract Services	5,867	6,200	5,993	6,200	6,200	6,200	6,200
10.4710.4410	Landfill Fees	135,210	140,000	98,942	150,000	140,000	140,000	140,000
10.4710.7400	Capital Outlay - Equipment	259,431	19,000	0	0	260,000	260,000	260,000
	TOTALS	\$ 854,386	\$ 742,100	\$ 484,096	\$ 680,570	\$ 991,100	\$ 1,064,500	\$ 1,064,500

	Annual Budget Reque	est - Position Request								
	2025-2026									
	GENERAL FUND	Sanitation								
Code Number	Position	Name	% of Salary							
10.4710.0020	Street/Sanitation Superintendent (50% Public Works, 50% Sanitation) Sanitation Driver Sanitation Driver Sanitation Driver Sanitation Worker Sanitation Worker Sanitation Worker	Kevin Abernathy Teddy Sigmon Tommy Huffstetler Stanley LaBauch Vacant Thomas Stinnette Thomas Calhoun Brett Gideon	50% 100% 100% 100% 100% 100%							



Annual Budget Request - Capital/Debt Service								
	2025-2026							
	GENERAL FUND	Sanitation						
Code Number	Item	Remarks	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final			
10.4710.7400	Capital Outlay - Equipment	Garbage Containers (New Development)	20,000	20,000	20,000			
		Boom Truck	240,000	240,000	240,000			
	Totals		260,000	260,000	260,000			

2025-2026		CHERRYVII URES BY OF	CHERRIC CHERRI		
GENERAL FUND		Sanitation			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	378,714	482,600	433,970	556,000	556,000
Operating Expenses	475,672	259,500	246,600	248,500	248,500
Capital Outlay	0	0	0	260,000	260,000
Totals	854,386	742,100	680,570	1,064,500	1,064,500





2025-2026

GENERAL FUND

Recreation

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.6120.0020	Salaries	50,453	89,000	56,465	72,000	89,000	107,000	107,000
10.6120.0200	Part-time	41,821	50,000	31,862	50,000	50,000	63,000	63,000
10.6120.0700	Certifications	0	5,000	0	0	0	0	0
10.6120.0800	Longevity	362	550	925	950	550	1,100	1,100
10.6120.0900	FICA Tax	7,039	11,000	6,814	10,000	11,000	13,100	13,100
10.6120.1000	LGERS Retirement	6,526	12,000	7,841	10,000	12,000	16,000	16,000
10.6120.1010	401 (k) Contribution	2,508	5,000	2,863	4,000	5,000	5,500	5,500
10.6120.1100	Medical Insurance	10,637	24,000	15,389	22,000	24,000	26,000	26,000
10.6120.1110	Dental Insurance	352	800	479	800	800	800	800
10.6120.1300	State Employment Tax	0	900	670	900	900	1,100	1,100
10.6120.1510	Maintenance Grounds	17,370	4,000	26,749	27,000	28,000	0	0
10.6120.2100	Uniforms	674	1,000	990	1,500	1,000	1,000	1,000
10.6120.2500	Fuel & Motor Oil	4,055	6,000	3,298	6,000	7,000	7,000	7,000
10.6120.2510	Automotive Supplies	71	500	87	700	500	0	0
10.6120.2610	Dept. Supplies	2,537	2,000	10,208	12,000	3,500	12,000	12,000
10.6120.3100	Travel & Training	0	200	0	0	200	200	200
10.6120.3200	Telephone	5,088	7,000	5,644	6,000	0	0	7,000
10.6120.3300	Utilities	25,626	25,000	18,008	29,000	0	0	25,000
10.6120.3500	Maintenance Bldg & Grounds	2,614	17,500	10,143	17,500	18,500	31,500	31,500
10.6120.3520	Maintenance & Repair	3,058	2,500	2,516	6,500	3,500	0	0

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE

HF

2025-2026

GENERAL FUND

Recreation

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.6120.3530	Auto Maintenance & Repair	281	1,000	297	1,000	1,600	2,100	2,100
10.6120.3700	Advertising	150	0	2,775	4,000	0	0	0
10.6120.3920	Special Events	5,250	15,000	0	9,000	15,000	15,000	15,000
10.6120.4400	Contract Services	8,298	8,500	7,347	8,500	9,000	9,000	9,000
10.6120.6900	Grants	339,087	0	419	0	0	0	0
10.6120.6930	Donations	654,485	0	228,417	236,597	0	0	0
10.6120.6950	Contribution & Grants	15,500	17,000	2,690	3,000	0	0	0
10.6120.6960	YMCA Contribution	38,000	38,000	28,500	38,000	38,000	38,000	38,000
10.6120.7100	Debt Service	0	0	0	0	0	0	0
10.6120.7400	Capital Outlay - Equipment	0	0	0	10,000	14,600	14,600	14,600
	TOTALS	\$ 1,241,906	\$ 343,450	\$ 471,394	\$ 586,947	\$ 333,650	\$ 364,000	\$ 396,000

Annual Budget Request - Position Request

2025-2026

GENERAL FUND

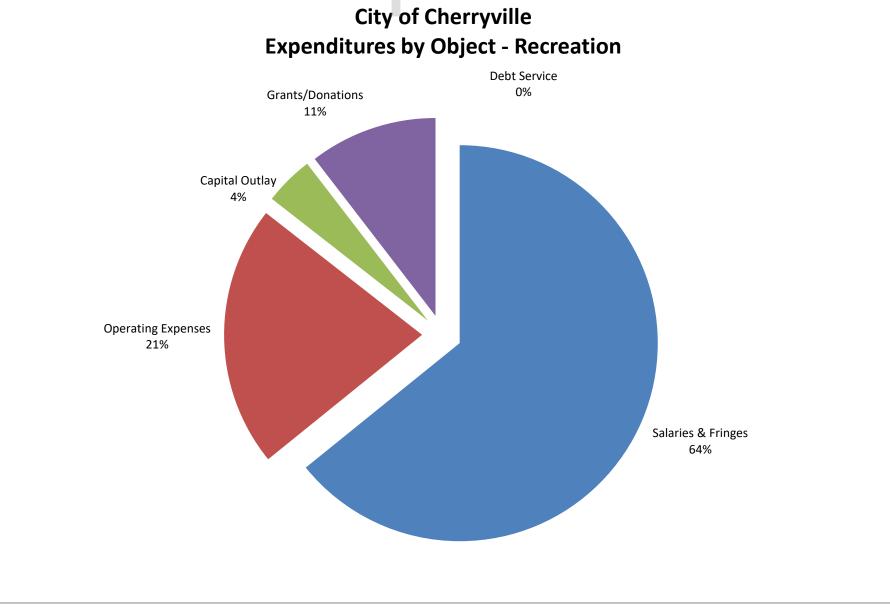
Recreation

Code			
Number	Position	Name	% of Salary
10.6120.0020	Recreation Director (100% paid with donation) Recreation Worker	Lance Hudson Clarence Bowers	100% 100%
10.6120.0200	Recreation Worker (Part-time) Recreation Worker (Part-time) Community Building Maintenance (Part-time)	Bobby Reynolds Stan Haynes Denise Boyce	100% 100%



	Annu	al Budget Request - Capital/Debt S	Service			
	2025-2026					
	GENERAL FUND	Recreation				
Code Number	ltem	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.6120.5800	Capital Outlay - Improvements	Lawn Mower with Trailer		14,600	14,600	14,600
	Totals			14,600	14,600	14,600

2025-2026		CHERRYVI URES BY OI		CHE CHE CHE CHE CHE CHE CHE CHE CHE CHE	THE STATE
GENERAL FUND	I	Recreation			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	119,698	198,250	170,650	233,600	233,600
Operating Expenses	75,136	90,200	128,700	77,800	109,800
Capital Outlay	0	0	10,000	14,600	14,600
Grants/Donations	1,047,072	55,000	277,597	38,000	38,000
Debt Service	0	0	0	0	0
Totals	1,241,906	343,450	586,947	364,000	396,000



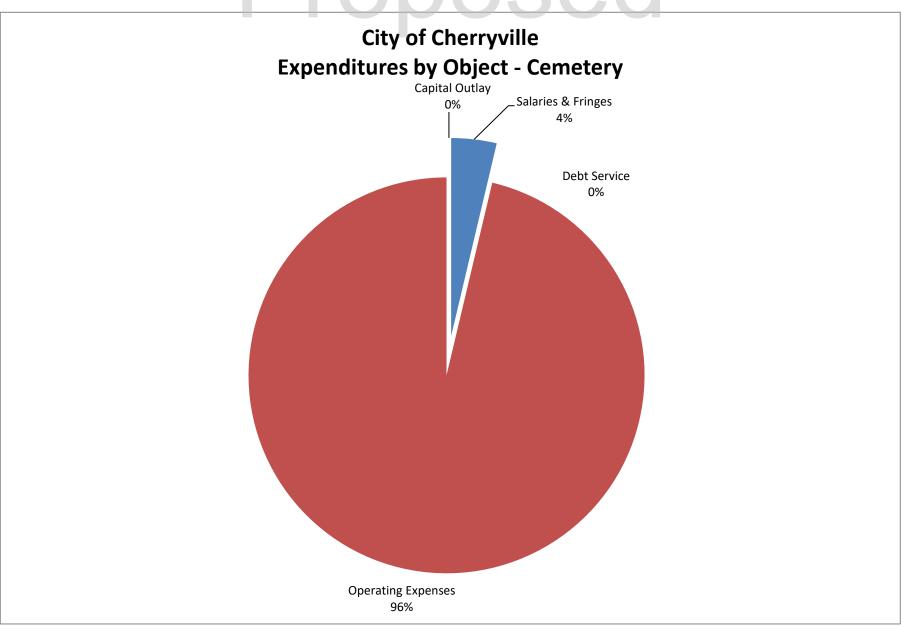
		OF CHERRICULLER						
	2025-2026 GENERAL FUND		Cemetery				NORTH	AROL
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4740.0020	Salaries	3,060	3,000	3,510	5,200	3,000	3,000	3,000
10.4740.0900	FICA Tax	0	0	0	0	0	0	0
10.4740.2610	Dept Supplies	222	0	0	0	0	0	0
10.4740.3520	Maintenance & Repair	825	2,000	0	0	2,000	2,000	2,000
10.4740.3700	Advertising	303	1,000	240	250	1,000	1,000	1,000
10.4740.4400	Contract Services	59,773	75,000	46,932	65,000	75,000	75,000	75,000
10.4740.5800	Capital Outlay - Improvement	0	0	0	0	0	0	0
	TOTALS	\$ 64,183	\$ 81,000	\$ 50,682	\$ 70,450	\$ 81,000	\$ 81,000	\$ 81,000

	Annual Bu	Idget Request - Position Request	
	2025-2026		
	GENERAL FUND	Cemetery	
Code Number	Position	Name	% of Salary
10.4740.0020	On Call Cemetery (weekend)	Mary Beth Tackett Chris King	



	Annual B	udget Request - Capital/Debt Serv	ice			
	2025-2026					
	GENERAL FUND	Cemetery				
Code Number	Item	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
10.4740.5800	Capital Outlay - Improvements			0	0	0
	Totals			0	0	0

2025-2026		CHERRYVII		A DE CHE	E . S
GENERAL FUND		Cemetery			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	3,060	3,000	5,200	3,000	3,000
Operating Expenses	61,123	78,000	65,250	78,000	78,000
Capital Outlay	0	0	0	0	0
Debt Service	0	0	0	0	0
Totals	64,183	81,000	70,450	81,000	81,000

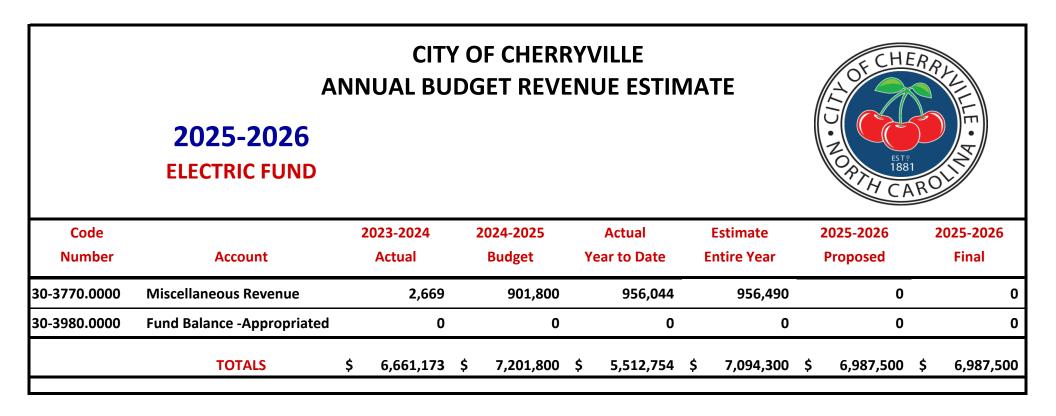


CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE

2025-2026 ELECTRIC FUND



Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
30.3720.2620	Electric Grants	293,281	0	0	1,000	0	0
30.3412.8200	Sale of Surplus Property	0	0	3,950	3,950	0	0
30-3280.0000	Electric Sales	5,759,592	5,656,500	4,132,308	5,507,400	6,324,000	6,324,000
30-3290.0000	NC Sales Tax	366,793	385,000	271,376	361,460	400,000	400,000
30-3350.0000	Extension Fees	16,225	16,800	10,575	16,800	16,800	16,800
30-3350.0010	Security Light Charge	82,598	83,000	54,747	83,000	83,000	83,000
30-3360.0000	Electric Late Charge	72,399	75,000	51,152	75,000	75,000	75,000
30-3400.0000	Electric Write Offs	(7,590)	0	(11,800)	0	0	0
30-3480.0300	Non Payment Fee	35,025	35,000	26,200	35,000	35,000	35,000
30-3980.0944	Electric Returned Ck Charge	2,220	1,900	1,050	1,900	1,900	1,900
30-3690.0000	Interest Earned	26,488	20,000	17,152	25,500	25,000	25,000
30-3750.0000	Electric Pole Rental	11,474	26,800	0	26,800	26,800	26,800



CHER

2025-2026

ELECTRIC FUND

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
30.7200.0020	Salaries	598,483	693,700	498,340	705,000	693,700	770,000	770,000
30.7200.0100	Overtime	20,264	25,000	25,968	35,000	35,000	35,000	35,000
30.7200.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
30.7200.0800	Longevity	8,092	8,500	10,611	11,000	8,500	11,000	11,000
30.7200.0900	FICA Tax	47,077	55,100	40,200	57,000	55,100	62,000	62,000
30.7200.1000	LGERS Retirement	80,990	98,000	73,246	103,000	98,000	115,000	115,000
30.7200.1010	401 (k) Contribution	30,939	37,400	26,301	38,000	37,400	40,500	40,500
30.7200.1100	Medical Insurance	104,825	132,000	87,709	125,000	132,000	141,000	141,000
30.7200.1110	Dental Insurance	4,550	5,700	3,471	5,000	5,700	5,000	5,000
30.7200.1300	State Employment Tax	0	6,400	2,129	5,000	6,400	8,000	8,000
30.7200.1810	Audit Fees	18,265	21,000	18,783	21,000	21,000	21,000	21,000
30.7200.1820	Professional Services	25,690	60,000	41,412	50,000	60,000	60,000	60,000
30.7200.2100	Uniforms	8,074	10,000	14,830	10,000	12,000	12,000	12,000
30.7200.2500	Fuel & Motor Oil	16,103	18,000	10,580	16,000	20,000	20,000	20,000
30.7200.2510	Automotive Supplies	1,137	1,500	356	1,500	2,500	0	0
30.7200.2610	Dept Supplies	10,089	14,500	12,611	14,500	14,500	14,500	14,500
30.7200.2620	Postage	1,118	3,000	674	1,500	3,000	3,000	3,000
30.7200.2900	Service Charge	2,243	2,500	1,534	2,500	2,500	2,500	2,500



2025-2026

ELECTRIC FUND

Code	Account	2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
30.7200.2930	Electrical System Maintenance	151,163	300,000	322,874	331,000	300,000	300,000	300,000
30.7200.2940	Electrical Storm Maintenance	72,147	0	51,717	52,000	0	0	0
30.7200.3100	Travel & Training	11,345	20,000	12,249	15,000	20,000	20,000	20,000
30.7200.3200	Telephone	8,506	10,000	5,922	10,000	10,000	10,000	10,000
30.7200.3300	Utilities	326	500	217	500	500	500	500
30.7200.3500	Maintenance Bldg & Grounds	21,417	35,000	27,472	30,000	35,000	0	0
30.7200.3520	Maintenance & Repair	8,209	10,000	11,186	12,000	10,000	45,000	45,000
30.7200.3530	Auto Maintenance & Repair	6,417	10,000	2,783	5,000	10,000	12,500	12,500
30.7200.3700	Advertising	70	0	0	0	0	0	0
30.7200.3720	Public Relations	2,339	6,000	1,599	2,000	6,000	6,000	6,000
30.7200.4300	Equipment Rental	0	1,000	0	0	1,000	1,000	1,000
30.7200.4400	Contract Services	218,837	350,000	320,803	385,819	350,000	350,000	350,000
30.7200.4500	Insurance	105,123	110,000	99,044	100,000	110,000	110,000	110,000
30.7200.4510	Power Purchased	3,378,651	3,370,000	1,890,910	3,080,000	3,370,000	3,200,000	3,200,000
30.7200.4710	Dues & Subscriptions	10,900	12,000	0	11,600	12,000	12,000	12,000
30.7200.4800	Street Lighting	58,016	65,000	74,023	76,000	65,000	65,000	65,000
30.7200.5800	Capital Outlay - Improvements	307,592	1,000,000	311,277	327,903	900,000	900,000	900,000
30.7200.6900	Grants	5,272	0	1,000	1,000	0	0	0

	CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE										
	2025-2026 ELECTRIC FUND							AROLI			
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final			
30.7200.6970	Sales Tax on Electric Sales	367,253	385,000	271,422	402,000	385,000	300,000	300,000			
30.7200.7400	Capital Outlay - Equipment	230,865	250,000	237,905	240,000	260,000	260,000	260,000			
30.7200.9600	Payment in Lieu of Taxes	0	70,000	0	0	70,000	70,000	70,000			
	TOTALS	\$ 5,942,386	\$ 7,201,800	\$ 4,511,154	\$ 6,282,822	\$ 7,126,800	\$ 6,987,500	\$ 6,987,500			

Annual Budget Request - Position Request

2025-2026

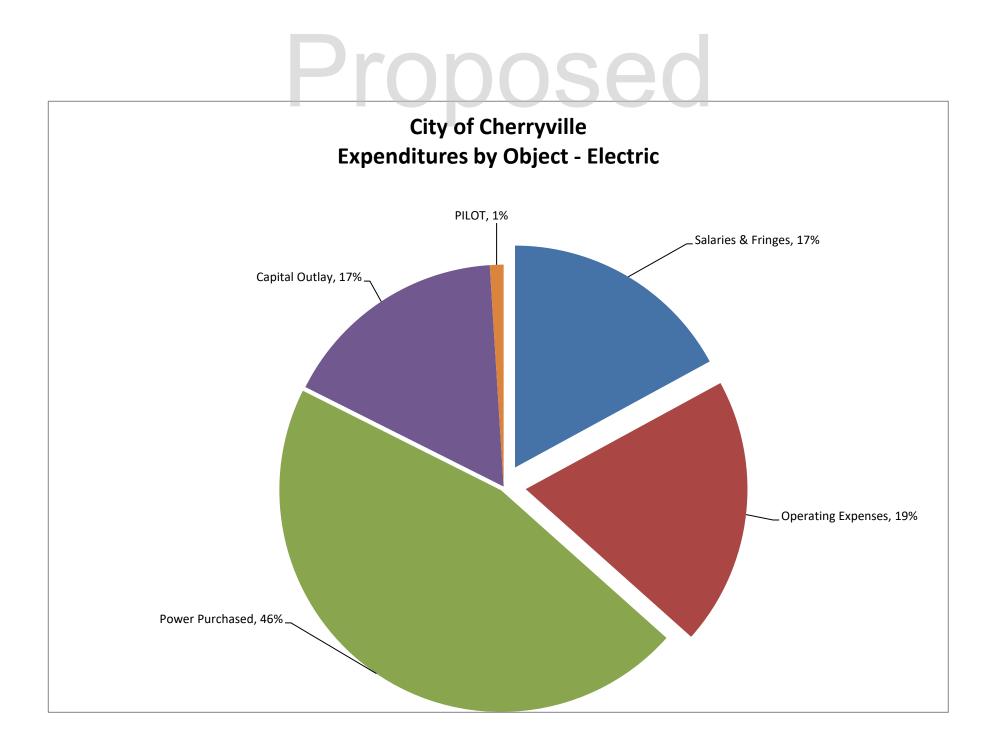
ELECTRIC FUND

Code	Desition	Nama	% of Colory
Number	Position	Name	% of Salary
80.7200.0020	Public Works Director	Chris King	40%
	Electrical Superintendent	Ben Stroupe	100%
	Electric Crew Leader	Jarrod Hunt	100%
	Electric Lineman	John Gates	100%
	Electric Lineman	Matt Brooks	100%
	Electric Lineman	Terry Clinton	100%
	Electric Lineman	Kent Ballard	100%
	AMI Tech/Meter Tech	Vacant	100%
	City Manager (20% Public Works, 40% Electric, 40% Water/Sewer)	Brian Dalton	40%
	City Clerk (20% Public Works, 40% Electric, 40% Water/Sewer)	Mary Beth Tackett	40%
	Finance Director/Assistant City Manager (20% Public Works, 40% Electric, 40% Water/Sewer)	Dixie Wall	40%
	Account Payable Clerk (33% Administration, 34% Electric, 33% Water/Sewer)	Lisa Millwood	34%
	Billing Clerk (50% Electric, 50% Water/Sewer)	Julie Hefner	50%
	Sr. Customer Service Rep (50% Electric, 50% Water/Sewer)	Merinda Arthurs	50%
	Customer Service Rep (50% Electric, 50% Water/Sewer)	Robin Little	50%



	Annu	al Budget Request - Capital/Debt Sei	rvice			
	2025-2026					
	ELECTRIC FUND					
Code Number	Item	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
30.7200.5800	Capital Outlay - Improvements	New Developments and Growth		900,000	900,000	900,000
30.7200.7400	Capital Outlay - Equipment	Back Yard Machine		260,000	260,000	260,000
	Totals			1,160,000	1,160,000	1,160,000

	CITY OF CHERRYVILLE EXPENDITURES BY OBJECT								
2025-2026				TOP THE CAROLLER					
ELECTRIC FUND									
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final				
Salaries & Fringes	895,219	1,066,800	1,084,000	1,192,500	1,192,500				
Operating Expenses	1,130,059	1,445,000	1,550,919	1,365,000	1,365,000				
Power Purchased	3,378,651	3,370,000	3,080,000	3,200,000	3,200,000				
Capital Outlay	538,457	1,250,000	567,903	1,160,000	1,160,000				
Debt Service	0	0	0	0	0				
PILOT	0	70,000	0	70,000	70,000				
Totals	5,942,386	7,201,800	6,282,822	6,987,500	6,987,500				



CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE

2025-2026



WATER & SEWER FUND

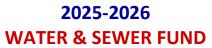
Code Number	Account		-2024 tual	2024-2025 Budget		Actual Year to Date	Estimate Entire Year		2025-2026 Proposed	2	2025-2026 Final
31.3710.2620	Water & Sewer Grants		865	()	0	1,0	00	0		0
31.3710.5200	Water & Sewer Taps		63,805	85,00)	72,580	102,0	00	85,000		85,000
31.3710.5320	Water/Sewer Disconnect Fees		11,750	10,000)	8,700	11,0	00	11,000		11,000
31.3710.5330	Water/Sewer Returned Ck Chrg		360	50)	180	5	00	0		0
31.3710.8200	Sale of Surplus Property		0)	4,034		0	0		0
31.3710.9900	Fund Balance - Appro		0	352,30)	0		0	699,200		652,400
31.3713.5100	Water Sales	1,	666,061	1,603,55)	1,094,045	1,622,0	00	1,650,000		1,650,000
31.3713.5300	Water Late Payment		45,488	45,00)	31,083	46,0	00	45,000		45,000
31.3713.5310	Water Bad Debt		(3,187))	(3,836)		0	0		0
31.3713.5800	Interest Earned		83,755	40,000)	52,643	75,0	00	50,000		50,000
31.3713.8500	Insurance Reim		3,650)	0		0	0		0
31.3713.8900	Miscellaneous Revenue		814	1,00)	2,680	2,7	00	0		0
31.3714.5100	Sewer User Charges	1,	280,955	1,303,55)	900,758	1,335,0	00	1,300,000		1,300,000
31.3714.5310	Sewer Bad Debt		(3,099))	(2,088)		0	0		0
	TOTALS	\$3,	151,217	\$ 3,440,900) \$	2,160,779	\$ 3,195,2	00	\$ 3,840,200	\$	3,793,400



2025-2026 WATER & SEWER FUND

Administration

Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
31.7110.0020	Salaries	423,821	497,000	354,553	495,109	497,000	570,000	570,000
31.7110.0100	Overtime	19,284	23,000	18,675	25,000	23,000	23,000	23,000
31.7110.0700	Certifications	0	5,000	50	0	5,000	5,000	5,000
31.7110.0800	Longevity	5,912	6,400	8,298	8,300	6,400	7,500	7,500
31.7110.0900	FICA Tax	33,649	40,000	28,744	41,000	40,000	46,000	46,000
31.7110.1000	LGERS Retirement	57,867	70,100	52,230	70,500	70,100	86,000	86,000
31.7110.1010	401 (k) Contribution	22,108	26,000	18,703	26,000	26,000	30,000	30,000
31.7110.1100	Medical Insurance	82,160	105,000	68,267	95,000	105,000	125,000	125,000
31.7110.1110	Dental Insurance	3,822	5,000	2,875	4,000	5,000	5,000	5,000
31.7110.1300	State Employment Tax	0	5,100	1,741	4,000	5,100	6,000	6,000
31.7110.1810	Audit Fees	18,270	21,000	18,783	21,000	21,000	21,000	21,000
31.7110.1820	Professional Services	1,020	23,000	4,233	5,000	18,000	18,000	18,000
31.7110.2100	Uniforms	2,938	4,200	1,621	4,000	4,200	4,200	4,200
31.7110.2500	Fuel & Motor Oil	9,671	9,000	7,046	10,500	9,000	9,000	9,000
31.7110.2510	Automotive Supplies	1,030	2,000	111	500	2,000	0	0
31.7110.2610	Dept Supplies	19,079	20,000	14,001	23,000	30,000	30,000	30,000
31.7110.2620	Postage	1,440	3,000	667	1,500	3,000	3,000	3,000
31.7110.2900	Service Charge	2,183	2,500	1,534	2,500	2,500	2,500	2,500



Administration

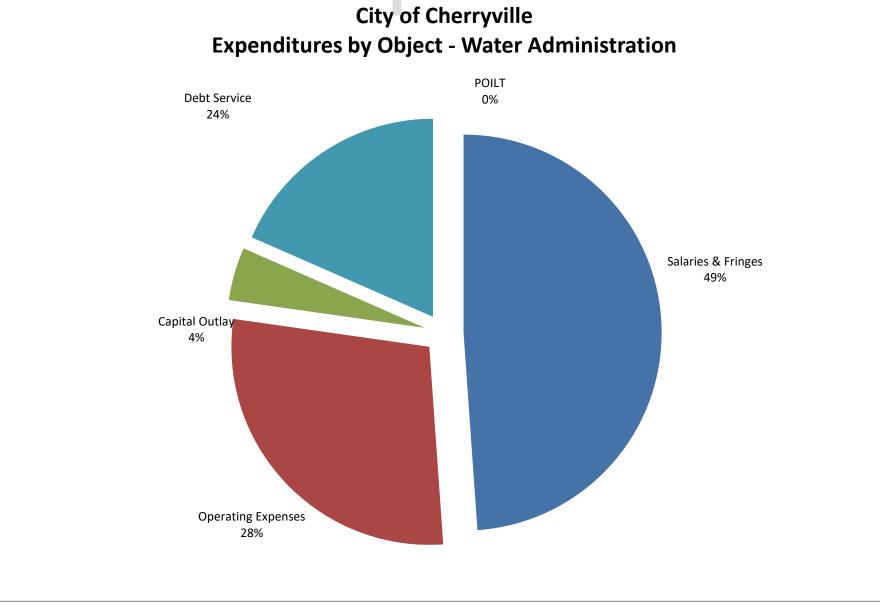
Code Number	Account	2023-2024 Actual	2024-2025 Budget	Actual Year to Date	Estimate Entire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
31.7110.2940	Sewer System Maintenance	49,187	30,000	42,964	50,000	80,000	80,000	80,000
31.7110.3100	Travel & Training	2,547	10,000	0	0	5,000	5,000	5,000
31.7110.3200	Telephone	3,729	6,000	2,829	5,000	6,000	6,000	6,000
31.7110.3300	Utilities	14,843	20,000	12,687	19,000	20,000	20,000	20,000
31.7110.3500	Maintenance Bldg & Grounds	1,662	1,600	2,797	3,000	1,600	0	0
31.7110.3520	Maintenance & Repair	5,009	3,500	6,954	8,000	8,000	9,600	9,600
31.7110.3530	Auto Maintenance & Repair	1,723	5,000	1,595	4,000	5,000	7,000	7,000
31.7110.4400	Contract Services	71,772	80,000	78,463	96,000	80,000	80,000	80,000
31.7110.4500	Insurance	71,588	75,000	64,182	65,000	75,000	75,000	75,000
31.7110.4700	Permits & Certifications	396	2,000	349	500	2,000	2,000	2,000
31.7110.4710	Dues & Subscriptions	2,559	1,800	3,069	4,000	1,800	1,800	1,800
31.7110.5700	Water System Maintenance	74,401	80,000	116,481	152,000	150,000	150,000	150,000
31.7110.5800	Capital Outlay -Improvements	0	70,000	2,098	0	0	0	0
31.7110.6900	Grants	0	0	1,000	1,000	0	0	0
31.7110.7100	Debt Service	0	339,100	276,650	0	340,500	340,500	340,500
31.7110.7400	Capital Outlay - Equipment	0	0	1,305	1,305	80,000	80,000	80,000
	TOTALS	\$ 1,003,671	\$ 1,591,300	\$ 1,215,553	\$ 1,245,714	\$ 1,727,200	\$ 1,848,100	\$ 1,848,100

	Annual Budget Request - Position	Request					
	2025-2026						
	WATER & SEWER FUND	Administration					
Code Number	Position	Name	% of Salary				
31.7110.0020	 Public Works Director (20% Public Works, 40% Electric, 40% Water/Sewer) Water Sewer Superintendent Water Sewer Maintanence Water Sewer Maintanence Water Sewer Maintanence Water Sewer Maintanence City Manager (20% Public Works, 40% Electric, 40% Water/Sewer) City Clerk (20% Public Works, 40% Electric, 40% Water/Sewer) Finance Director/Assistant City Manager (20% Public Works, 40% Electric, 33% Water/Sewer) Account Payable Clerk (33% Administration, 34% Electric, 33% Water/Sewer) Billing Clerk (50% Electric, 50% Water/Sewer) Sr. Customer Service Rep (50% Electric, 50% Water/Sewer) Customer Service Rep (50% Electric, 50% Water/Sewer) 	Chris King Jason Stone Ethan Carpenter Dean McSwain Alec Hudson Vacant Steve Buff Brian Dalton Mary Beth Tackett Dixie Wall Lisa Millwood Julie Hefner Merinda Arthurs Robin Little	40% 100% 100% 100% 100% 40% 40% 40% 33% 50% 50% 50%				



	Annual B	udget Request - Capital/Debt Serv	vice			
	2025-2026					
	WATER & SEWER FUND	Administration				
Code Number	Item	Remarks		2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
31.7110.7400	Captial Outlay - Equipment	Dump or Vac Truck		80,000	80,000	80,000
31.7110.7100	Debt Service	Bond Payment Downtown Water/Sewer		340,500	340,500	340,500
	Totals			420,500	420,500	420,500

2025-2026		CHERRYVII URES BY OF	SF CHERRATIE		
WATER & SEWER FUND	Ac	ministratior	T CA		
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	648,625	782,600	768,909	903,500	903,500
Operating Expenses	355,046	399,600	474,500	524,100	524,100
Capital Outlay	0	70,000	1,305	80,000	80,000
Grants	0	0	1,000	0	0
Debt Service	0	339,100	0	340,500	340,500
POILT	0	0	0	0	0
Totals	1,003,671	1,591,300	1,245,714	1,848,100	1,848,100





2025-2026 WATER & SEWER FUND

Water Plant

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
31.7130.0020	Salaries	279,044	275,000	207,774	284,180	275,000	310,000	310,000
31.7130.0030	Holiday Pay	0	13,000	0	400	13,000	14,500	14,500
31.7130.0100	Overtime	13,703	10,000	8,964	12,800	10,000	10,000	10,000
31.7130.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
31.7130.0800	Longevity	5,128	2,200	2,180	2,200	2,200	2,900	2,900
31.7130.0900	FICA Tax	22,771	24,000	16,688	24,000	24,000	26,000	26,000
31.7130.1000	LGERS Retirement	38,484	40,000	29,904	43,000	40,000	47,000	47,000
31.7130.1010	401 (k) Contribution	14,637	16,000	10,843	16,000	16,000	17,000	17,000
31.7130.1100	Medical Insurance	60,109	72,000	49,924	71,000	72,000	77,000	77,000
31.7130.1110	Dental Insurance	2,129	2,500	1,720	2,500	2,500	2,500	2,500
31.7130.1300	State Employment Tax	0	2,900	1,247	2,000	2,900	3,500	3,500
31.7130.1310	Water Purchased	20,445	4,500	0	0	4,500	4,500	4,500
31.7130.1820	Professional Services	4,228	5,000	2,376	5,000	5,000	5,000	5,000
31.7130.2100	Uniforms	533	700	324	700	700	700	700
31.7130.2500	Fuel & Motor Oil	4,300	5,000	4,469	6,500	6,000	6,000	6,000
31.7130.2510	Automotive Supplies	577	4,000	841	1,000	4,000	4,000	4,000
31.7130.2610	Dept Supplies	6,154	6,100	1,704	3,000	6,100	6,100	6,100
31.7130.3100	Travel & Training	5,181	3,000	525	2,000	3,000	3,000	3,000
31.7130.3200	Telephone	317	800	513	800	800	800	800
31.7130.3300	Utilities	82,056	100,000	52,682	85,000	100,000	100,000	100,000
31.7130.3310	Heating Fuel	1,522	3,000	646	3,000	3,000	3,000	3,000
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	CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE									
	2025-2026 WATER & SEWER FUND				Water Plan	nt			NORTH	CAROLIN
Code Number	Account	2023-20 Actua		2024-2025 Budget	Actual Year to Date		stimate tire Year	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
31.7130.3500	Maintenance Bldg & Grounds	11	,435	38,000	3,498		30,000	25,000	C	
31.7130.3520	Maintenance & Repair	23	,207	200,000	77,204		200,000	200,000	225,000	225,000
31.7130.4000	Chemicals & Lab Supplies	125	,960	135,000	85,947		135,000	125,000	125,000	125,000
31.7130.4400	Contract Services	114	,459	120,000	24,042		120,000	120,000	120,000	120,000
31.7130.4700	Permits/Certifications	2	,760	3,000	2,760		3,000	3,000	3,000	3,000
31.7130.4710	Dues & Subscriptions	1	,320	1,000	1,040		1,100	2,000	2,000	2,000
31.7130.5800	Capital Outlay - Improvements		0	60,000	0		60,000	60,000	60,000	60,000
	TOTALS	\$ 840	,459 \$	5 1,151,700	\$ 587,814	\$	1,114,180	\$ 1,130,700	\$ 1,183,500	\$ 1,183,500

	Annual Bud	get Request - Position Request	
	2025-2026		
	WATER & SEWER FUND	Water Plant	
Code Number	Position	Name	% of Salary
31.7130.0020	Water Plant Superintendent Water Plant Operator Water Plant Operator Water Plant Operator Water Plant Operator	Bryan Williams Haylee Harrelson Cynthia Payne David Whitesides Tim Abernethy Caleb Short	100% 100% 100% 100%



Annual Budget Request - Capital/Debt Service

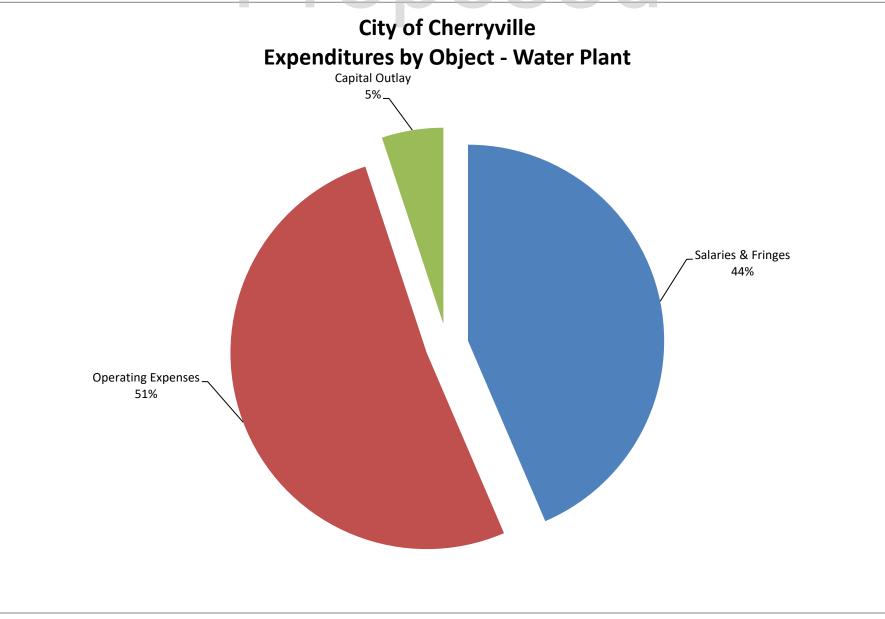
2025-2026

WATER & SEWER FUND

Water Plant

Code Number	Item	Remarks	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final
31.7130.5800	Capital Outlay - Improvements	Catch Basins	60,000	60,000	60,000
31.7130.7400	Capital Outlay - Equipment				
	Totals		60,000	60,000	60,000

2025-2026		CHERRYVII URES BY OE		OF CHE	LE N
WATER & SEWER FUND	•	Water Plant			
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	436,004	462,600	458,080	515,400	515,400
Operating Expenses	404,455	629,100	596,100	608,100	608,100
Capital Outlay	0	60,000	60,000	60,000	60,000
Totals	840,459	1,151,700	1,114,180	1,183,500	1,183,500





2025-2026

WATER & SEWER FUND

Wastewater Treatment Plant

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
31.7140.0020	Salaries	216,118	230,000	149,381	215,000	230,000	225,000	225,000
31.7140.0100	Overtime	25,052	25,000	17,724	25,000	25,000	25,000	25,000
31.7140.0700	Certifications	0	5,000	0	0	5,000	5,000	5,000
31.7140.0800	Longevity	4,637	5,000	4,973	5,000	5,000	4,000	4,000
31.7140.0900	FICA Tax	18,752	20,000	13,138	20,000	20,000	18,000	18,000
31.7140.1000	LGERS Retirement	31,670	33,000	23,506	33,000	33,000	34,000	34,000
31.7140.1010	401 (k) Contribution	12,025	13,000	8,355	13,000	13,000	12,000	12,000
31.7140.1100	Medical Insurance	41,832	48,000	29,935	45,000	48,000	51,000	51,000
31.7140.1110	Dental Insurance	1,383	1,600	931	1,600	1,600	2,000	2,000
31.7140.1300	State Employment Tax	0	2,400	549	2,000	2,400	2,400	2,400
31.7140.1820	Professional Services	27,554	39,000	25,000	39,000	39,000	39,000	39,000
31.7140.2100	Uniforms	1,038	1,000	788	1,000	1,000	1,000	1,000
31.7140.2500	Fuel & Motor Oil	5,909	4,000	3,831	6,000	4,000	4,000	4,000
31.7140.2610	Dept Supplies	4,285	8,000	1,647	7,500	8,000	8,000	8,000
31.7140.3100	Travel & Training	2,996	2,000	762	1,000	2,000	2,000	2,000
31.7140.3200	Telephone	2,319	2,800	2,054	3,100	2,800	2,800	2,800
31.7140.3300	Utilities	69,586	67,000	48,948	74,000	67,000	67,000	67,000
31.7140.3500	Maintenance Bldg & Grounds	2,880	4,000	3,115	4,000	4,000	0	0
31.7140.3520	Maintenance & Repair	25,960	75,000	63,986	92,113	75,000	79,000	79,000
31.7140.3530	Auto & Truck Maintenance	795	1,500	1,195	1,500	1,500	1,500	1,500

CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE

2025-2026

WATER & SEWER FUND

Wastewater Treatment Plant

HF

Code		2023-2024	2024-2025	Actual	Estimate	2025-2026	2025-2026	2025-2026
Number	Account	Actual	Budget	Year to Date	Entire Year	Requested	Proposed	Final
31.7140.3700	Advertising	0	0	0	0	300	300	300
31.7140.4000	Lab Supplies	6,757	14,500	7,010	14,500	14,500	14,500	14,500
31.7140.4010	Chemicals	10,925	16,000	10,399	16,000	16,000	16,000	16,000
31.7140.4300	Equipment Rental	0	0	0	2,100	0	0	8,200
31.7140.4400	Contract Services	10,205	15,000	10,199	11,000	15,000	15,000	15,000
31.7140.4420	Land Application Fees	34,553	35,000	32,789	32,789	35,000	35,000	35,000
31.7140.4700	Permits & Certifications	3,810	4,700	4,995	5,000	4,700	4,700	4,700
31.7140.4710	Dues & Subscriptions	0	5,400	427	900	5,400	5,400	5,400
31.7140.5800	Capital Outlay -Improvements	75,029	0	0	0	80,000	80,000	80,000
31.7140.7100	Capital Outlay - Installment	171,428	0	0	0	0	0	0
31.7140.7400	Capital Outlay - Equipment	10,652	20,000	14,598	14,598	55,000	55,000	0
	TOTALS	\$ 818,151	\$ 697,900	\$ 480,234	\$ 685,700	\$ 813,200	\$ 808,600	\$ 761,800



	Annual Budget Request - Position Request						
	2025-2026						
	WATER & SEWER FUND	Wastewater Treatment Plant					
Code Number	Position	Name		% of Salary			
Number Position 31.7140.0020 Wastewater Superintendent Wastewater Maintanence Wastewater Maintanence Wastewater Maintanence		Chris Heedick Chris King John Leonell Trevor Haynes		% of Salary 100% 100% 100% 100%			

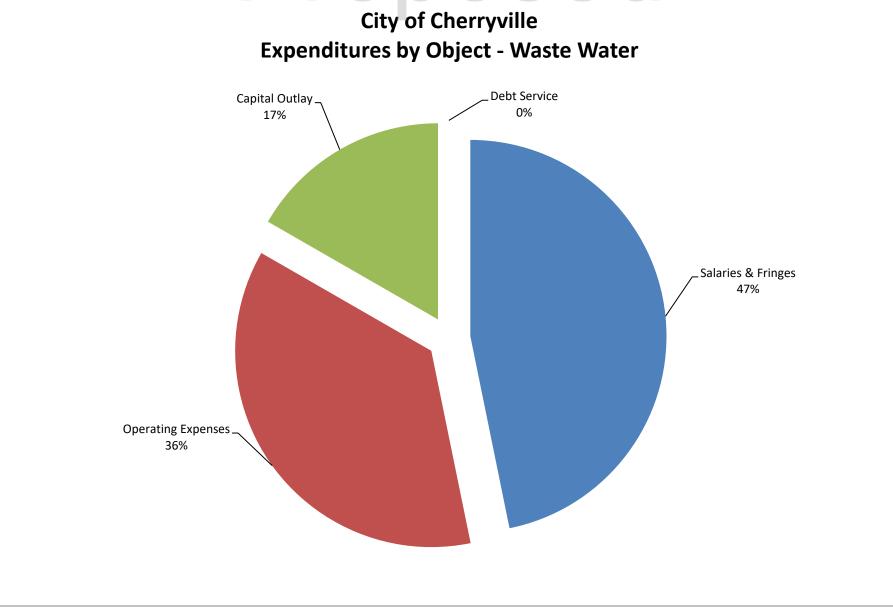


	Annual Budget Request - Capital/Debt Service								
	2025-2026								
	WATER & SEWER FUND	Wastewater Treatment Plant							
Code Number	Item	Remarks	2025-2026 Requested	2025-2026 Proposed	2025-2026 Final				
31.7140.5800	Capital Outlay - Improvements	Fix Road to Ballard and Hefner Pump Stations	80,000	80,000	80,000				
31.7140.7400	Capital Outlay - Equipment	New Truck *(Moved Dodge Ram lease from Police budgeted in Equipment Rental)	55,000	55,000	0*				
	Totals		135,000	135,000	80,000				

Proposed

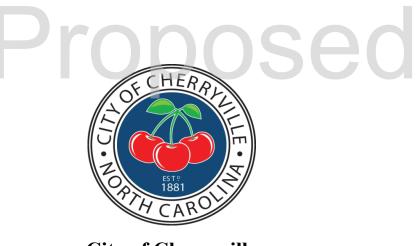
2025-2026		CHERRYVII URES BY OE		OF CHE	THE STATE
WATER & SEWER FUND	Wastewa	iter Treatme	nt Plant		
	2023-2024 Actual	2024-2025 Budget	Estimate Entire Year	2025-2026 Proposed	2025-2026 Final
Salaries & Fringes	351,470	383,000	359,600	378,400	378,40
Operating Expenses	209,572	294,900	311,502	295,200	303,40
Capital Outlay	85,681	20,000	14,598	135,000	80,00
Debt Service	171,428	0	0	0	
Totals	818,151	697,900	685,700	808,600	761,80

Proposed



Proposed

City of Cher	ryville		Sc	hedule of	Debt		
2025-2026 ITEM	2025-2026 FY	2026-2027 FY	2027-2028 FY	2028-2029 FY	2029-2030 FY	2030-2031 FY	
Downtown MS (21/22)	237,600.00	231,000.00	224,400.00	217,800.00	211,200.00	204,600.00	
Fire Facility (USDA)	80,070.00	80,070.00	80,070.00	80,070.00	80,070.00	80,070.00	
Fire Facility (BB&T)							
Fire Truck (20/21)	105,226.13	105,226.13	105,226.13	105,226.13			
Air Packs (20/21)	29,190.08	29,190.08					
Wa/Sw Projects (21/22)	340,500.00	341,500.00	337,200.00	337,600.00	337,600.00	337,200.00	►
TOTALS	792,586.21	786,986.21	746,896.13	740,696.13	628,870.00	621,870.00	



City of Cherryville 2025-2026

Taxes:

Effective July 2025 Tax Rate: Vehicle Tag Fee

\$ 0.48 per \$100 \$ 10.00 per vehicle

Landfill Fees:

Effective July 2025 superseding all existing rates:

Service:

Residential\$15.00 per containerCommercial/Industrial\$18.00 per containerOutside Residential rates shall be two times the inside Residential rates.

New/Replacement Container: \$75.00 Per Garbage Container

Special Garbage Pick Up Fees:

Effective July 2025 superseding all existing rates

Current levels:	\$ 25.00
	\$ 50.00
	\$ 75.00
	\$100.00



<u>CITY OF CHERRYVILLE</u> <u>ELECTRIC RATES</u>

UNDERGROUND SERVICE:

Effective July 1, 2025, superseding all existing rates

Existing Service\$250.00 for the 1st 100feet and \$2/foot over 100 feet
same as aboveNew Service\$350.00 for the 1st 100feet and \$3/foot over 100 feet
same as above

ELECTRIC METERS:

Effective July 1, 2025 superseding all existing rates

Meter Damage Fee \$250.00



CITY OF CHERRYVILLE, NC

Written Retail Electric Rates

Effective July 1, 2025

Approved 7/1/2021 Commercial Businesses on CP on OP Rates will assume appropriate commercial rates and implement economic development rider decreasing in percentage over 5 year period (20% ,15%,10%,5%,0%) 0% FY 2025-2026

city of cherryville schedule r residential service E10 Proposed

AVAILABILITY

Available only when electric service is used for domestic purposes in and about residential unit (i.e. houses, condominiums, mobile homes, or individually-metered apartments). This schedule is not available for any commercial or industrial application. Delivery of service under this schedule shall be to the customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or 3 phase, 208Y/120 volts; or other available voltages at the City's option.

Motors in excess of 2 HP, frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the City.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter, it will be billed on the rate below. Where three phase service is supplied through a separate meter, it will be billed on the applicable General Service Schedule.

MONTHLY RATE:

Basic Facilities Charge	\$13.05
First 500 kWh	\$ 0.10782 per kWh
Next 500 kWh	\$ 0.10655 per kWh
All over 1000 kWh	\$ 0.10177 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

RESIDENTIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City

CONTRACT PERIOD

The original terms of this contract shall be one year, and thereafter until terminated by either party on thirty days written notice.

HARDSHIP REBATE

All qualifying hardship can receive a 10% rebate annually: Applications available the Utilities/Finance office.

CITY OF CHERRYVILLE SCHEDULE G1 SMALL COMMERCIAL SERVICE (0-100 kW) G10 & G12 (KWh-only)

AVAILABILITY

Available to the individual customer with monthly billing demand of 100 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further

size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

SMALL COMMERCIAL SERVICE (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$18.99
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$ 8.64
Energy Charges: For the first 100 kWh per kW of billing demand	
First 3000 kWh	\$ 0.1484 per kWh
All over 3000 kWh	\$ 0.0945 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0932 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0825 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWH, or when tests indicate a demand of 15 kW or more; however, at its option, the City may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customers contract demand, or (c) 30 kilowatts.

SMALL COMMERCIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$18.99.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total-charges for the month, determined in accordance with the above electrical rates.

SMALL GENERAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE G2 MEDIUM COMMERCIAL SERVICE (100-250 kW) G20 G20

AVAILABILITY

Available to the individual customer whose monthly demand is 100 kW or greater in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

MEDIUM COMMERCIAL SERVICE (Continued)

Motors of less than 5 FIP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$52.27
Demand Charges: First 30 kW of billing demand All over 30 kW of billing demand	no charge \$ 9.32
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.1077 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0891 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0706 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

MEDIUM COMMERCIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b)\$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$52.27.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

MEDIUM COMMERCIAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE G3 LARGE COMMERCIAL SERVICE (OVER 250 kW) G30

AVAILABILITY

Available to the individual customer whose monthly demand is 250 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other-electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a

size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

LARGE COMMERCIAL SERVICE (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$62.77
Demand Charges: First 30 kW of billing demand All over 30 kW of billing demand	no charge \$ 9.32
Energy Charges: For the first 100 kWh per kW of billing demand For the next 200 kWh per kW of billing demand For all over 300 kWh per kW of billing demand	 \$ 0.0945 per kWh \$ 0.0798 per kWh \$ 0.0706 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term of "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

LARGE COMMERCIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$62.77.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

LARGE COMMERCIAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

Proposed

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE II SMALL INDUSTRIAL SERVICE (0-100 kW) II0

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand is 100 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

SMALL INDUSTRIAL SERVICE (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$30.05
Demand Charges: First 30 kW of billing demand All over 30 kW of billing demand	no charge \$9.98
Energy Charges: For the first 100 kWh per kW of billing demand	
First 3000 kWh All over 3000 kWh For the next 200 kWh per kW of billing demand For all over 300 kWh per kW of billing demand	 \$ 0.1479 per kWh \$ 0.0844 per kWh \$ 0.0805 per kWh \$ 0.0730 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The City will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more; however, at its option, the City may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

SMALL INDUSTRIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$30.05.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

SMALL INDUSTRIAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE 12 MEDIUM INDUSTRIAL SERVICE (100-250 kW) I20

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 100 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or 3 phase voltages other than the foregoing, bu size of the Customer's contract warrants a subs

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

MEDIUM INDUSTRIAL SERVICE (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$52.27
Demand Charges: First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$9.98
Energy Charges:	
For the first 100 kWh per kW of billing demand	
First 3000 kWh	\$ 0.1371 per kWh
All over 3000 kWh	\$ 0.0825 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0772 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0676 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30' kilowatts.

MEDIUM INDUSTRIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$52.27.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total Charges for the month, determined in accordance with the above electrical rates.

MEDIUM INDUSTRIAL SERVICE (Continued)

PAYMENT

Proposed

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE 13 LARGE INDUSTRIAL SERVICE (250 - 1000 kW)

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 250 kW in any three months of the preceding twelve months but is less than 1000 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or 3 phase, 208Y/120 volts, 480Y/277 volts; or 3 phase, 3 wire, 240, 480 volts, or 3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

LARGE INDUSTRIAL SERVICE (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$73.19
Demand Charges: First 30 kW of billing demand All over 30 kW of billing demand	no charge \$10.65
Energy Charges: For the first 100 kWh per kW of billing demand For the next 200 kWh per kW of billing demand For all over 300 kWh per kW of billing demand	 \$ 0.0825 per kWh \$ 0.0745 per kWh \$ 0.0651 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

LARGE INDUSTRIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$73.19.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

LARGE INDUSTRIAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

CITY OF CHERRYVILLE SCHEDULE 14 VERY LARGE INDUSTRIAL SERVICE (OVER 1,000 kW) I40

AVAILABILITY

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose total monthly demand is 1,000 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining

all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

VERY LARGE INDUSTRIAL SERVICE (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE:

Basic Facilities Charge	\$73.42
Demand Charges: First 30 kW of billing demand All over 30 kW of billing demand	no charge \$11.98
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.0745 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0692 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0631 per kWh

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

VERY LARGE INDUSTRIAL SERVICE (Continued)

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$73.42.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

DISCONNECTION POLICY

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25th of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total Charges for the month, determined in accordance with the above electrical rates.

VERY LARGE INDUSTRIAL SERVICE (Continued)

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

ropose

city of cherryville schedule a1 outdoor lighting service

AVAILABILITY

This schedule is available to individual customers at locations on the City's distribution system for lighting of outdoor areas.

BRACKET MOUNTED LUMINARIES

All-night outdoor lighting service using overhead conductors and City's standard package equipment mounted on 30 - foot, class 7, wooden poles:

MONTHLY RATE:

Lamp	Rating		Type of	Rate per Luminary
In Lumens	<u>kWh per Mo</u> .	Code	Luminary	per Month
7,500	75	A01	Mercury Vapor	\$10.38
7,500	75	A05	Mercury Vapor - 4 way share	\$ 2.59
7,500	75	A04	Mercury Vapor - 3 way share	\$ 3.45
7,500	75	A03	Mercury Vapor - 2 way share	\$ 5.18
20,000	400	A02	Mercury Vapor	\$15.75
13,000	100	A06	High Pressure Sodium	\$12.38
13,000	75	A08	High Pressure – 2 way share	\$ 6.19
27,500	250	A07	High Pressure Sodium	\$17.43
	250	A12	Floodlight	\$20.82
	400	A13	Floodlight	\$23.43
		A25	Decorative Lights	\$43.35

Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground service.

PAYMENT

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

OUTDOOR LIGHTING SERVICE (Continued)

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

APPROVED FUEL CHARGE

The City's approved fuel charge over or under the Rates set forth above, is any, will apply to all service supplied under this Schedule.

EXPLANATORY NOTES

(1) Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will replace burned-out lamps and otherwise maintain the luminaries during regular daytime working hours as soon as practicable following notification by the Customer of the necessity.

(2) Luminaries will be installed only on City-owned poles or structures. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.

(3) Equipment (such as disconnecting switches) other than that supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.

(4) This Schedule is not available for seasonal or other part-time operation of outdoor luminaries.

(5) Luminaries and lamps shall be the City's standard equipment in all installations.

(6) Location of the luminary or luminaries shall be designated by the Customer, but the location must be within the distance which can be reached by a secondary extension from the City's nearest distribution facilities.

(7) "Suburban" Luminaries are defined as those having EEI-NEMA Standard heads, vertical burning lamps, and open refractors. Polycarbonate or other vandal resistant refractors may be substituted at the City's option. "Urban" Luminaries are of a design in which the closed refractor is an integral part and the lamp may be either vertical or horizontal burning.

OUTDOOR LIGHTING SERVICE (Continued)

CONTRACT PERIOD

The original term of any contract may be from a minimum of one year to a maximum of 15 years. Contracts will continue after the original term until terminated by either party on thirty days written notice, and the City may require a deposit not to exceed one-half of the revenue for the term of the contract, such deposit to be returned at the end of the contract period, provided the Customer has met all of the terms of the contract. Minimum term of contract for specific situations shall be as follows:

- (a) One year for all luminaries designated as standard by the City, bracket mounted on standard wood poles served by overhead conductors.
- (b) Five years for all luminaries served by underground conductors.
- (c) Ten years for all luminaries designated as non-standard by the City, and all standard luminaries mounted on supports other than standard wood poles.
- (d) Fifteen years for all luminaries or supports designated by the City as decorative or other unusual design.

Effective July 1, 2025, superseding all previous rates.

CITY OF CHERRYVILLE SCHEDULE IOP INDUSTRIAL ON-PEAK RATE I80 & I81

ropc

AVAILABILITY

This rate is available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 500 kW in any three months of the preceding twelve months industrial customers and which began receiving service from the City prior to July 1, 1998.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights–of–way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights–of–way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

INDUSTRIAL ON-PEAK RATE (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

A. Basic Facilities Charge	\$123.22
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$ 20.52 per kW
Winter (Oct.–May)	\$ 5.44 per kW
Excess Demand (all months)	\$ 3.62 per kW
C. Energy Charges	
Summer (June–Sept.)	\$ 0.07852 per kWh
Winter (Oct.–May)	\$ 0.07795 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods: On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am - 9am and $2pm - 6pm$

INDUSTRIAL ON-PEAK RATE (Continued)

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

INDUSTRIAL ON-PEAK RATE (Continued)

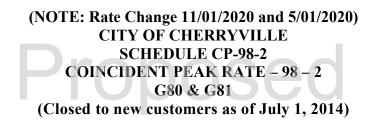
CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

<u>SALES TAX</u>

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2025, superseding all previous rates.



<u>AVAILABILITY</u>

Available only to new commercial or industrial loads which began receiving service between July 1, 1998 and June 30, 2014. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights–of–way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights–of–way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

COINCIDENT PEAK RATE CP-98-2 (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

A. Basic Facilities ChargeB. Demand Charge:		\$323.48
Monthly Billing Demand		
Summer (June–Sept.)		\$ 22.15 per kW
Winter (OctMay)		\$ 3.80 per kW
Excess Demand (all months)		\$ 1.89 per kW
C. Energy Charges		
Summer (June-Sept.)	On-Peak	\$ 0.06261 per kWh
	Off-Peak	\$ 0.04618 per kWh
Winter (OctMay)	On-Peak	\$ 0.05721 per kWh
	Off-Peak	\$ 0.04328 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods: On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am - 9am and $2pm - 6pm$

COINCIDENT PEAK RATE CP-98-2 (Continued)

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving

Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

COINCIDENT PEAK RATE CP-98-2 (Continued)

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

<u>SALES TAX</u>

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2025, superseding all previous rates.

CITY OF CHERRYVILLE ON PEAK RATE OP-12-1 ELECTRIC RATE SCHEDULE OP-12-1 OP12ON, OP12OF & OP12XD

<u>AVAILABILITY</u>

Available only to new commercial or industrial loads which begin receiving service after October 1, 2012. The demand of the new load must equal or exceed 75 kW but be less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights–of–way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights–of–way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a

substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Schedule – OP-12-1 Page 2

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

5103.36
5 23.29 per kW
5 4.67 per kW
5 1.90 per kW
5 0.07283 per kWh
6 0.05095 per kWh
-
6 0.06346per kWh
6 0.04589 per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

Schedule –OP-12-1 Page 3

Holidays:

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY:

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

<u>OFF-PEAK ENERGY</u>

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

Schedule –OP-12-1 Page 4

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2025, superseding all previous rates.

CITY OF CHERRYVILLE ECONOMIC DEVELOPMENT RIDER NO. 1

AVAILABILITY

This Rider is available only to new commercial or industrial customers which enter into a service agreement with the City for permanent electrical service and which begin receiving such service after June 1, 2005. This rider is available in conjunction with service under any of the City's commercial or industrial rate schedules. The demand of the new load must equal or exceed 100 kW during at least three months of a twelve month period.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customer's facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the applicable electric rate schedule, whichever is applicable to this Customer, shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

APPLICATION OF CREDIT

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including the Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

PERIOD	DISCOUNT
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%
Months 13-24 Months 25-36 Months 37-48	15% 10% 5%

ECONOMIC DEVELOPMENT RIDER NO. 1 (Continued)

CONTRACT PERIOD

Proposed

Customers receiving service under this rider will be subject to a seven-year contract period.

ADOPTED

This rider was adopted by the Cherryville City Council, City of Cherryville, on May 23, 2005. The rider shall be effective for qualifying customers receiving permanent electrical service after June 1, 2005.

City of Cherryville Electric Rate Rider REPS Renewable Energy Portfolio Standards (REPS) Charge

Applicability

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the City of Cherryville ("City"), except as provided below. These charges are collected for the expressed purpose of enabling the City to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

Billing

Monthly electric charges for each customer account computed under the City's applicable electric rate schedule will be increased by an amount determined by the table below:

	Monthly Charges		
	Renewable	DSM/Energy	Total REPS
Customer Type	Resources_	Efficiency	Charge
Residential Account	\$ 0.87	\$ 0.00	\$ 0.87
Commercial Account	\$ 4.72	\$ 0.00	\$ 4.72
Industrial Account	\$48.67	\$ 0.00	\$48.67

Exceptions

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh's per year can elect not to participate in City's demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the City. In the event such customers "opt-out", they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule A1 Outdoor Lighting Service (metered and unmetered)
- Schedule A1 Street and Public Lighting Service
- Schedule A1 Traffic Signal Service
- Etc.

Sales Tax

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective for service rendered after July 1, 2025.

Adopted	

City of Cherryville Renewable Energy Credit Rider Electric Rate Rider RECR-1

<u>AVAILABILITY</u>

This optional rate rider is applicable to customers who had systems installed before July 1, 2025 on any City of Cherryville ("City") rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer's primary residence or business. To qualify for this rate rider, the customer must have complied with the City's Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City's System. The generating system that is in parallel operation with service from the City and located on the customer's premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City's applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a "buy-all/sell-all" arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate ("REC") credits.

All qualifying facilities have the option to sell energy to the City on an "as available" basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-peak energy*	\$0.04800
Off-peak energy	\$0.01500

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the kWh of energy produced by the generating facility and exported to the utility during the current calendar month.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

<u>GENERAL</u>

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2025.

City of Cherryville Renewable Energy Credit Rider Electric Rate Rider RECR-2

<u>AVAILABILITY</u>

This optional rate rider is available to customers who have systems installed after July 1, 2025 or if an existing system may elect this rider after July 1, 2025 and are on any City of Cherryville ("City") rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer's primary residence or business. To qualify for this rate rider, the customer must have complied with the City's Interconnection Standards and have an approved Interconnection Request Form. The generating system that is in parallel operation with service from the City and located on the customer's premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City's applicable renewable energy interconnection interface criteria. Customers with qualified systems may also sell Renewable Energy Certificate ("REC") credits.

All qualifying facilities have the option to sell energy to the City on an "as available" basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-peak energy*	\$0.04800
Off-peak energy	\$0.01500

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the net kWh of energy produced by the generating facility in a month which in some cases is the calendar month and exported to the utility.

ON-PEAK ENERGY

On-Peak Energy shall be the net metered energy during the On-Peak Energy Period of the month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the net Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

<u>GENERAL</u>

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

SPECIAL CONDITIONS

The customer's service shall be metered with a bi-directional meter, which measures the energy provided by the City and used by the customer, and measures the amount of energy generated by the customer's renewable energy generator and exported to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2025.



City of Cherryville 2025 - 2026

WATER RATES:

Effective July 2025 Billing, superseding all previous rate schedules,

Inside City Limits - Residential/Residential Irrigation

First 1000 gallons or less ------\$17.00 All over 1000 gallons @ 6.50 per thousand

Outside city limits Residential shall be two times the inside Residential rates.

Inside City Limits - Commercial & Industrial/Commercial & Industrial Irrigation

First 1000 gallons or less ------\$21.00 All over 1000 @ 6.50 per thousand gallons

Commercial & Industrial and Irrigation outside City limits shall be two times the inside Commercial & Industrial rates.





City of Cherryville 2025 – 2026

SEWER RATES:

Effective July 2025 Billing, superseding all previous rate schedules.

Residential

First 1000 gallons water used -----\$17.00 All over 1000@ 6.50 per thousand gallons water used Outside Residential rates shall be two times the inside Residential rates.

Commercial & Industrial

First 1000 gallons water used ------\$21.00 All over 1000 @ 6.50 per thousand gallons Outside Commercial & Industrial shall be two times the inside Commercial & Industrial rates.



City of Cherryville 2025 – 2026

Water Meters:

Effective July 2025 Billing, superseding all previous rate schedules.

³ / ₄ " meter	\$250.00	No Change
1" meter	\$400.00	No Change

Tap Fees:

Effective July 2025 Billing, superseding all previous rate schedules.

³ /4" water	\$1100.00* \$1200.00*	No Change
1" water All over 1"	Actual cost including	No Change glabor plus 50%
4" sewer	\$1300.00*	No Change
6" sewer	\$1800.00*	No Change

*2X for outside customers

Any boring or cutting involved in making taps	\$300.00
Any broken cut off valves or broken meters	Cost of New Meter

Dro		
2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
Administration		
Copies		\$.10 /per copy
Late Fee	-	\$15.00 or 3% whichever is greater
Non Payment Fee		\$50.00
After Hours Reconnect		\$25.00
Extension Fee		\$25.00
Deposit for Services	Good	
	Credit	\$250.00 (\$100/Electric, \$100/Water, \$50 Sewer)
	Bad	
	Credit	12 month avg times 2 of move in residence
Meter Damage Fee	Water & Electric	\$250/per occurance
		\$350 for the first 100 feet and
Underground	New	\$3.00 per foot over 100 feet
	Evicting	\$250.00 for the first 100 feet and
	Existing	\$2.00 per foot over 100 feet
Area Light Installation - Existing Pole		\$4.00 per foot after the first 150 feet
New Area Light Installation		\$150 plus \$4.00 per foot for the first 150 feet
Overhead Area Light Installation	_	\$4.00 per foot after the first 150 feet
Temp Service		\$125.00 plus \$100.00 per pole
Mowing Charge		Actual cost plus \$100.00 administrative fees
Garbage Container New/Replacement		\$75.00
Special Refuse Pick up Fees		
	Levels	\$25.00
		\$50.00
		\$75.00
		\$100.00

2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
Water/Sewer Tap Fees		\$150 to Replace Water meter boxes if damaged
	Meters	3/4" water meter \$350
		1" water meter \$500
		over 1" meter - actual cost
	Taps	3/4"- \$1100.00*
		1"- \$1200.00*
		over 1" - actual cost plus 50% labor cost
		4" Sewer - \$1300.00*
		6" Sewer - \$1800.00*
		*2X for outside customers
		Any boring or cutting involved
		in making taps \$400
		Any broken cut off valves or broken meters \$250
		Replace broken meter box \$150

Dr	\mathbf{n}	
2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
Community Building Rental	Inside	\$100.00 Damage Deposit
		\$50 non refundable cleaning fee
		\$40.00 an hour
	Outside	\$200.00 Damage Deposit
		\$50 non refundable cleaning fee
		\$80.00 an hour

Dro	nood
2025 CITY FEES	EFFECTIVE DATE JULY 1, 2025
Police	
Reports	\$2.00
Fingerprints	\$10.00
Golf Cart Registration	\$25.00
Golf Cart Violations	First Offense \$ 50.00
	Second Offense \$100.00
	Third Offense \$200.00 and no operating privileges
	for 30 days
	Fourth Offense \$250.00 and no operating privileges
	for 6 months
	Violations will be added to renewal
	if not paid to the police department

2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
Fire		
Burn Permits		\$5.00
Fines and Citations		
General Fire Code Violation		Warning with 30 day correction time
	Second Violation	\$50 with 72 hour correction time
	Third Violation	\$100 (24 hours)
thereafter each day until violation has been corrected		\$100.00
Life Safety Violation		\$250 (24 hours)
thereafter each day until violation has been corrected		\$250
Open Buring w/o permit		\$100 after one warning
False Alarm		\$100 (after second alarm in 30 days)
Hydrant Testing		\$50
Fire Inspection out of schedule		\$25

2025 CITY FEES	EFFECTIVE DATE JULY 1, 2025
Zoning Fee	
Fence Permit	\$25
Residential Single/Two Family Dwelling	\$150
Residential Multi-Family Dwelling	\$200
Residential Remodel/No Expansion	\$50
Residential Addition	\$75
Accessory Use	\$75
Accessory Structure (Residential	\$50 (12x12 or less)
	\$50 (More than 144 Square Feet)
Driveway Permit	\$25 (Single/Two Family Dwelling
Diveway remit	\$50 (Subdivision Entrance)
Commercial Change Of Use/ New Business Permit	\$100
-	
Commercial Building:	\$250 (Less than 1,000 Square Feet)
(* Plus applicable City Engineering Fees)	\$350 (1,001 - 5,000 Square Feet)
	\$450 (5,001 - 10,000 Square Feet)
	\$450 (10,001 + square feet plus \$50 per additional 10,000 Square Feet)
Zoning Verification Letter	\$25
Demolition Approval Letter	\$25
Sign A Malar	\$50
Temporary Use Permit	\$25
Site Evaluiation Form	\$25
Minor Subdivision	\$100
Cell Tower	\$3,500
Sign Permit	
Free Standing Sign	\$75
Wall Signs	\$75
Temporary Signs	\$15
Board Of Adjustment Request	
Variance Application	\$400
Appeal Application	\$400
Miobile Home Hardship	\$400
City Council & Planning Board Request	
Annexation	\$400
Zoning Map Amendment	\$400
Zoning Text Admendment	\$400
Subdivision Review	\$350 (* Plus applicable City Engineering Fees)
Subdivision Approval	\$350 (* Plus applicable City Engineering Fees)
	*Engineering cost billed monthy during project. To be applied to all Site Plans that involve infrastructure installations. Engineering services to cover: Portable Water, Sanitary Sewer, Storm Drainage, Curb and Gutter, Streets, and sidewalk Facilities.
Street Closing (Paved or Unpaved)	\$1,400

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2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
Fees For Cherryville City Memorial Park		The following fee changes for the Cherryville Memorial Cemetery will be effective January 1, 2025 and will remain in effect until further notice.
PURCHASE PRICE FOR ALL GRAVE SPACES:	Inside Resident	\$600
	Outside Resident	\$1,000
FEES FOR GRAVE OPENING AND CLOSINGS: (CHARGES PRIOR TO INTERMENT)		
Cremation Grave Opening		\$425
Baby Grave Opening		\$400
Adult Grave Opening		\$700
Oversized Adult Grave Opening		\$800
Maintenace Fee For Inside City Residence		\$0
Maintencance Fee for Outside City Residence		\$700
An additional fee will be charged to have a burial on the following		
holidays – New Year's Day, Independence Day, Memorial Day and Labor Day.		\$700
In order to insure quality workmanship we ask for at least 36 hours' notice. Notice of less than 24 hours will incur an additional charge passed on from Greene & Son, Inc.		
Rock removal will be an additional charge per hour		\$225
Funerals scheduled to begin after 3:30 pm, will incur an additional charge of		\$600
Funerals lingering in the cemetery, deterring contracted staff from closing of the plot after 5:00 pm will be subject to additional charges		
that will be passed on from contractor Due to the increased demand for Saturday and Sunday funerals,		
holding bodies for the weekend, there is an additional charge for		
graves on these days		\$150.00
We do not perform burials on Easter Sunday, Thanksgiving or		
Christmas day		

2025 CITY FEES		EFFECTIVE DATE JULY 1, 2025
NEW CREMATION SECTION OF CEMETERY ONLY (Plots along		
Houser Street)		
Cremation remains (2x2 space)	Inside Resident	\$375
	Outside Resident	\$600
Maintenance Fee only for outside residence for cremation remain		\$300
All Markers for Cremeations Remains must be a Flat 2x2 Marker		
Benches: Customers will purchase bench designed to hold cremains made of granite or marble to be approved by the city		
Space for bench in the City Cemetery City will meet with the ramity and choose where benches can be		\$400
placed. If a bench is moved for any reason, the City of Cherryville		
will assume the benches property and resale the space.		
Purchase price for 2x2 cremation plot	Inside Resident	\$500
Price includes 2 x 2 marker	Outside Resident	\$1,000
OPENING & CLOSING FOR 2 X 2 CREMATION PLOT		\$500
COLUMBARIUM PRICES		
The 2 x 2 markers for this section are already in place for engraving		\$500
Purchase price for Niche (Rows 2-5)	Inside Resident	\$1,500
	Outside Resident	\$2,000
Purchase Price for Niche (Rows 1 & 6)	Inside Resident	\$1,200
	Outside Resident	\$1,700
Opening and Closing for Niche		\$200
Maintenance Fee (for cremation grave space & Niche)	Inside Resident	No Fee
	Outside Resident	\$500
Engraving Fee		
Individual Cremains (Limit of two lines of engraving		\$250
Double Cremains (Limit two lines of engraving for each		\$500
All engraving will be uniform desing and inscriptions		
Addition engraving on orginal marker to be paid at the time of death only		\$190

2025 CITY FEES	EFFECTIVE DATE JULY 1, 2025
CATTERING PERMIT (ISSUED BY CITY CLERK)	\$20
An additional fee of will be charged to have a burial on the following holidays - New Year's Day, Independence Day, Memorial Day and abor Day	\$700
n order to ensure quality workmanship, we ask for at least 36 lours' notice to open a grave. Notice of less than 24 hours will incur In additional charge passed on from Greene & Son, Inc.	
unerals scheduled to begin after 3:30 pm, will incur an additional harge of	\$600
unerals lingering in the cemetery, deterring contracted staff from losing of the plot after 5:00 pm will be subject to additional charges bassed on from the contractor	
Due to the increased demand for Saturday and Sunday funerals, olding bodies for the weekend, there is an additional charge for graves on these days	\$150